



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 22, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-17-9-16, 4-17-9-16, 5-17-9-16,
and 6-17-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME West Point
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. 3-17-9-16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At Surface NE/NW 2053' FWL 522' FNL <i>4431978 N</i> At proposed Prod. Zone <i>572983 E</i>		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12.9 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 587' f/lse line & 587' f/unit line)	16. NO. OF ACRES IN LEASE 2,037.19	11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA NE/NW Sec.17, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1396'	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5995.5' GR		13. STATE UT
22. APPROX DATE WORK WILL START* 3rd Quarter 2001		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mendie Cozaris* TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32278 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

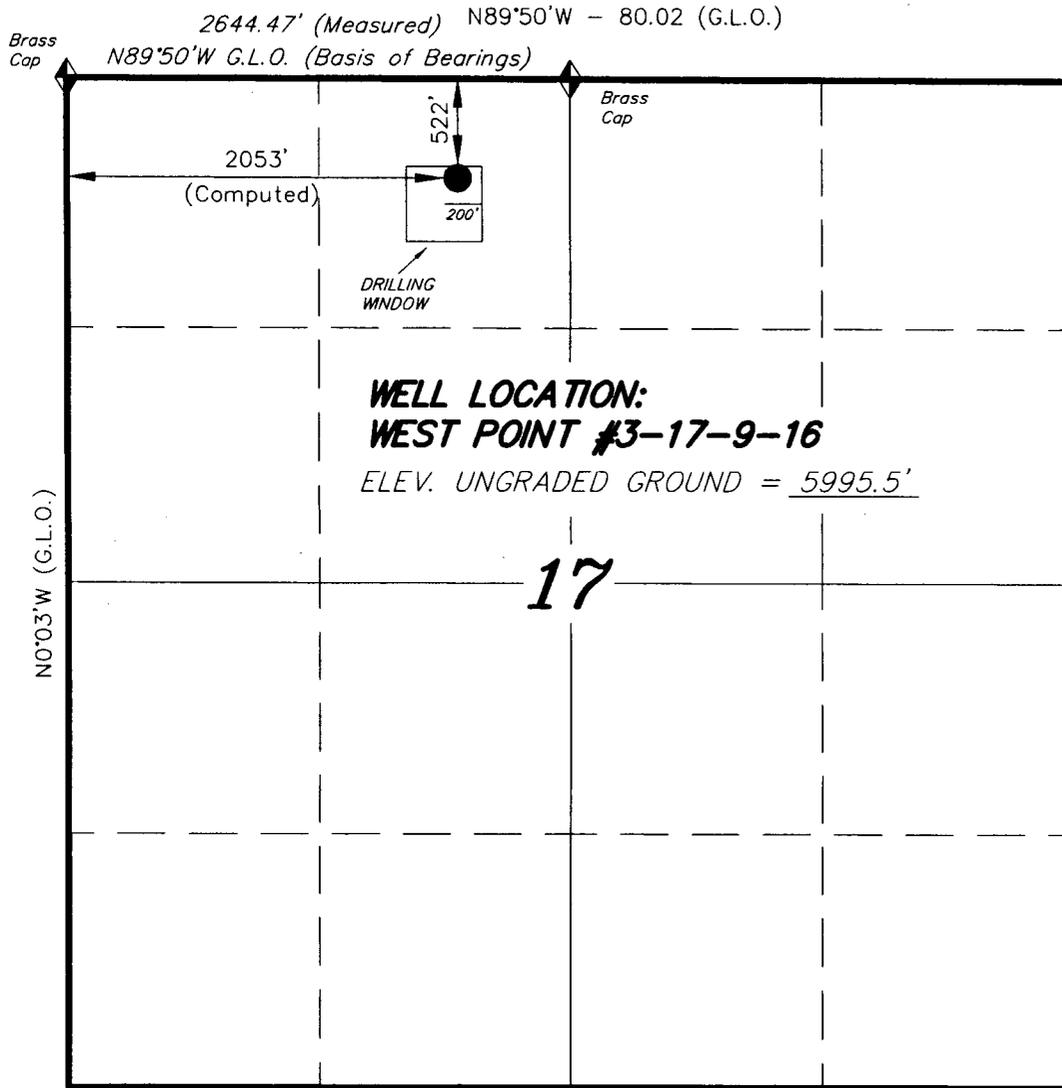
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE 06-26-01
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY



WELL LOCATION, WEST POINT
#3-17-9-16, LOCATED AS SHOWN IN
THE NE 1/4 NW 1/4 OF SECTION 17,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

WELL LOCATION:
WEST POINT #3-17-9-16
ELEV. UNGRADED GROUND = 5995.5'

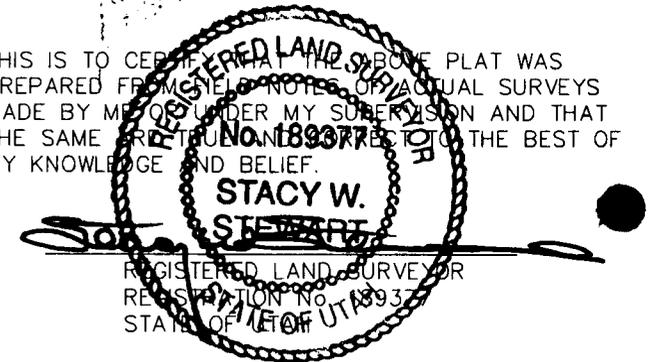
17

CORNER TIE NOTE:

The well location bears S47°51'10"W
795.35' from the North 1/4 Corner of
Sec. 17.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



N89°57'W - 80.00 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: L.D.T.

DATE: 5-14-01

WEATHER: COOL

NOTES:

FILE #

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 26, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32278	West Point 3-17-9-16	Sec. 17, T9S, R16E	0522 FNL 2053 FWL
43-013-32280	West Point 4-17-9-16	Sec. 17, T9S, R16E	0532 FNL 0667 FWL
43-013-32281	West Point 5-17-9-16	Sec. 17, T9S, R16E	1845 FNL 0850 FWL
43-013-32282	West Point 6-8-9-16	Sec. 08, T9S, R16E	2048 FNL 2104 FWL
43-013-32283	West Point 6-17-9-16	Sec. 17, T9S, R16E	1984 FNL 2050 FWL
43-013-32285	West Point 11-8-9-16	Sec. 08, T9S, R16E	1919 FSL 1797 FWL
43-013-32286	West Point 12-8-9-16	Sec. 08, T9S, R16E	2083 FSL 0584 FWL
43-013-32287	West Point 13-8-9-16	Sec. 08, T9S, R16E	0559 FSL 0779 FWL
43-013-32288	West Point 14-8-9-16	Sec. 08, T9S, R16E	0809 FSL 1999 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-26-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 3-17-9-16

API Number:

Lease Number: UTU-74390

GENERAL

Access well location from the northwest, off the access road for the proposed 4-17-9-16 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie fog towns, there is the potential to encounter nesting burrowing owl between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owl within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 miles of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
WEST POINT #3-17-9-16
NE/NW SECTION 17, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
WEST POINT #3-17-9-16
NE/NW SECTION 17, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 3-17-9-16 located in the NE 1/4 NW 1/4 Section 17, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.7 miles \pm to its junction with an existing road to the southwest; proceed southwesterly 9.2 miles \pm to its junction with an existing dirt road to the southeast; proceed southeasterly 0.4 miles \pm to the beginning of the proposed access road to the 4-17-9-16 well location; proceed easterly along the proposed access 947' \pm to the beginning of the proposed access road to the 3-17-9-16; proceed easterly 1103' \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the West Point #3-17-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the West Point #3-17-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

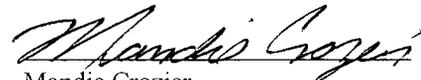
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-17-9-16 NE/NW Section 17, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

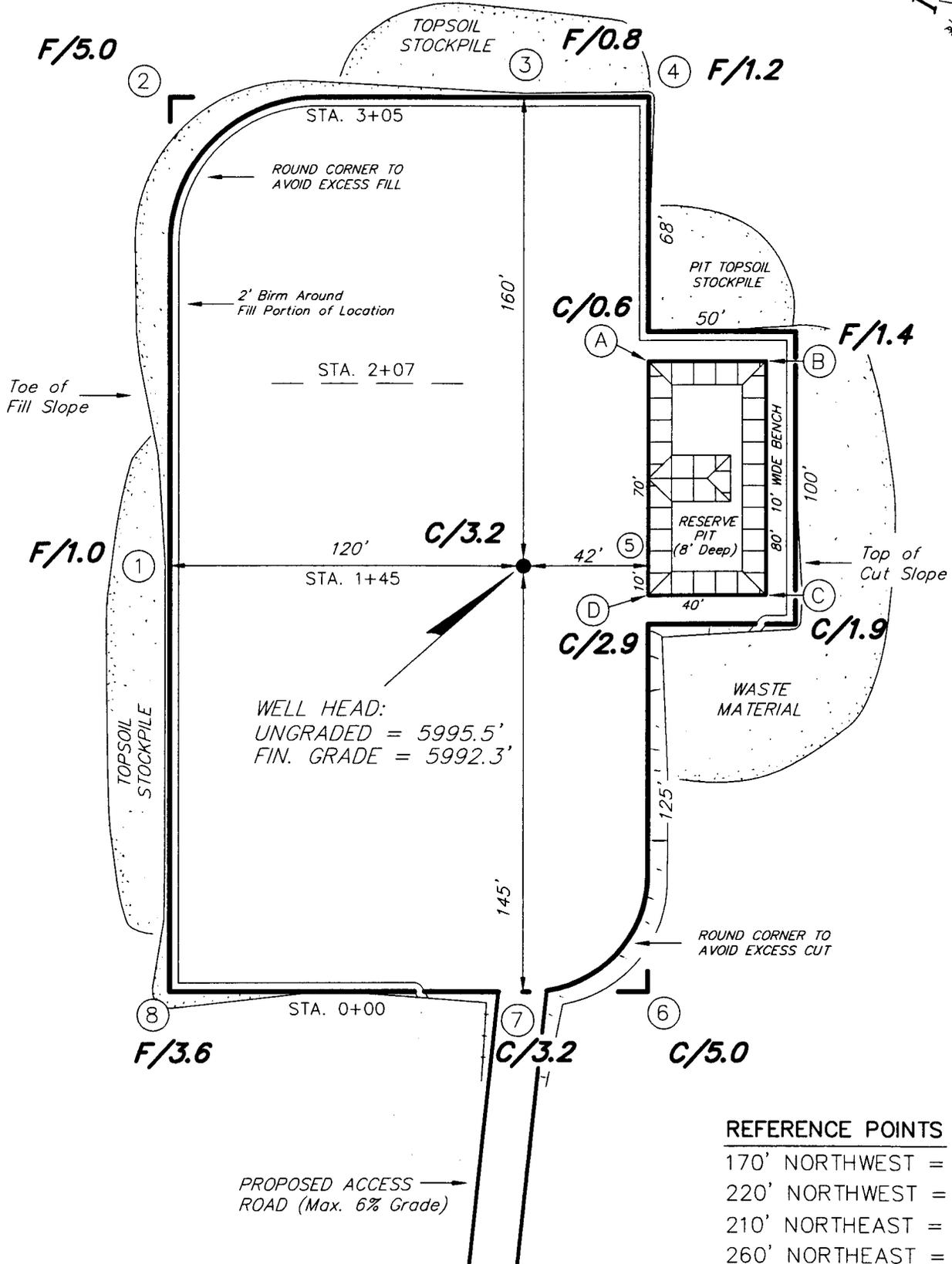
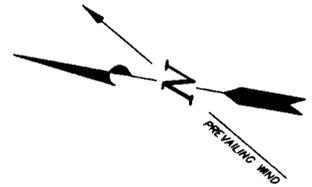
June 20, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

WEST POINT #3-17-9-16
 SEC. 17, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

- 170' NORTHWEST = 5988.8'
- 220' NORTHWEST = 5986.4'
- 210' NORTHEAST = 5991.9'
- 260' NORTHEAST = 5991.1'

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

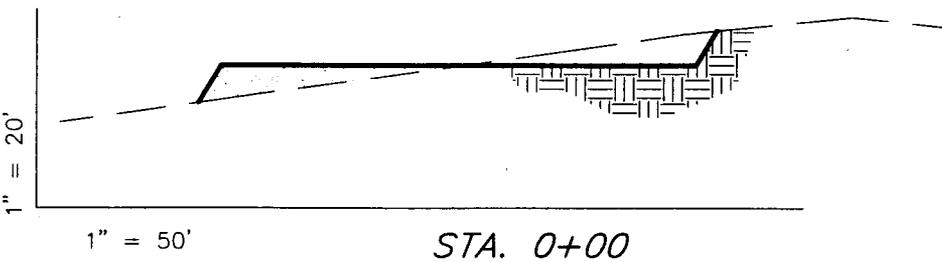
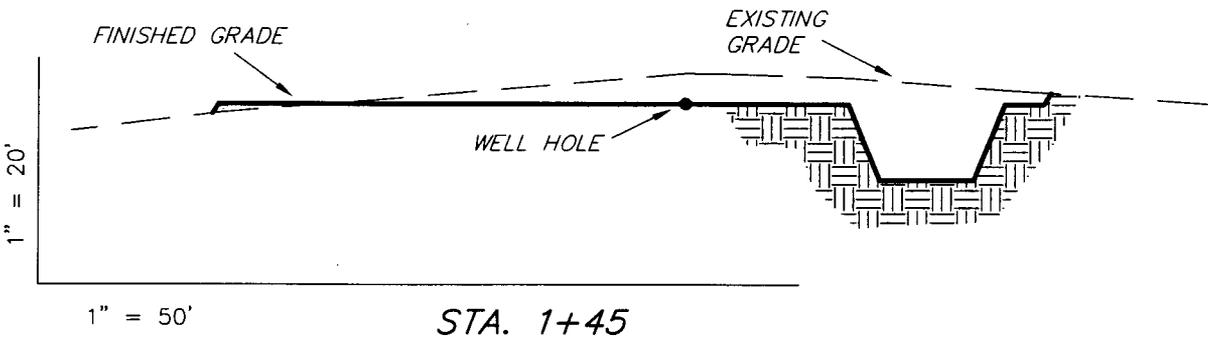
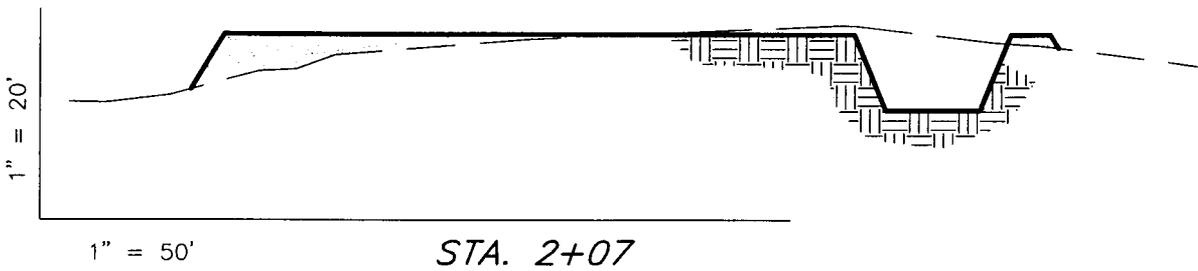
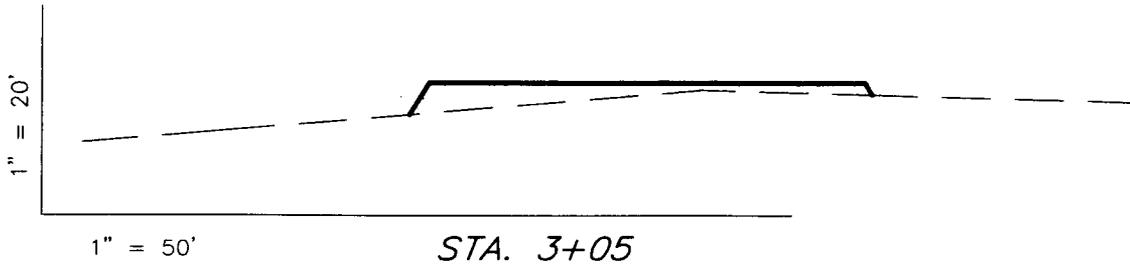
DATE: 5-14-01

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT #3-17-9-16



APPROXIMATE YARDAGES

CUT = 2,210 Cu. Yds.

FILL = 2,210 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

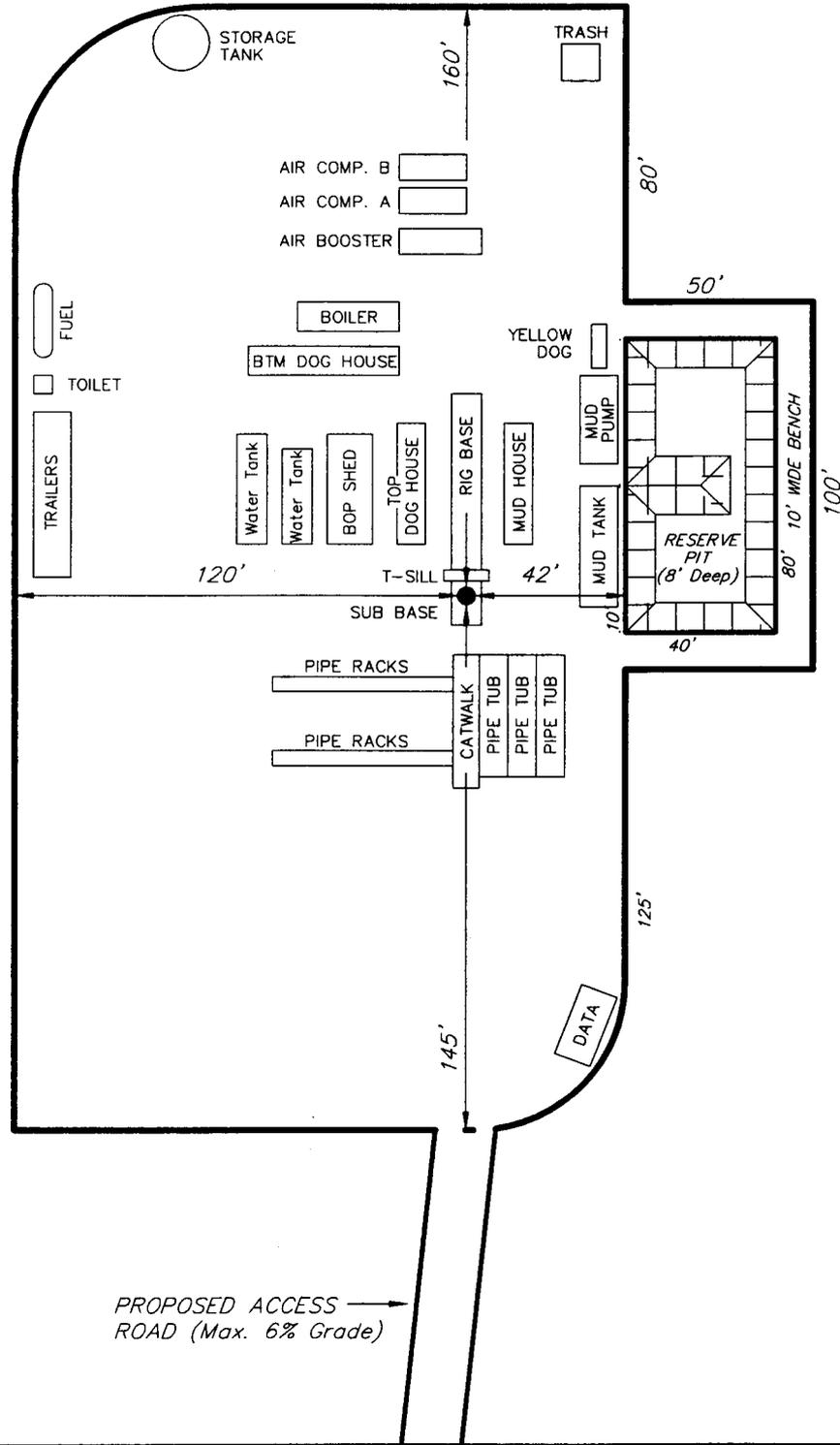
DRAWN BY: J.R.S.

DATE: 5-14-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

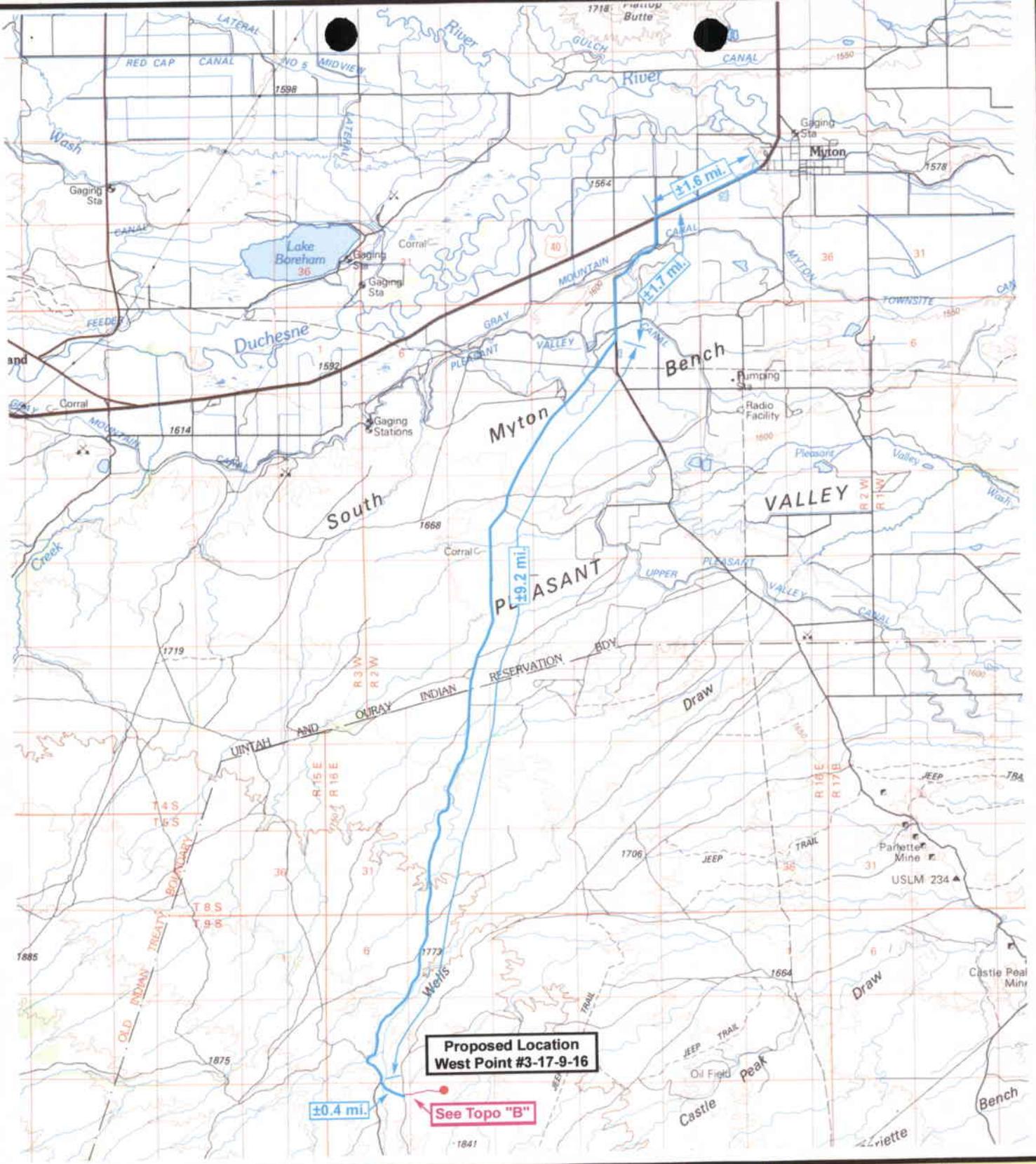
(435) 781-2501

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
WEST POINT #3-17-9-16



PROPOSED ACCESS ROAD (Max. 6% Grade) →

SURVEYED BY: L.D.T.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 5-14-01	



**Proposed Location
West Point #3-17-9-16**

See Topo "B"



**WEST POINT #3-17-9-16
SEC. 17, T9S, R16E, S.L.B.&M.**



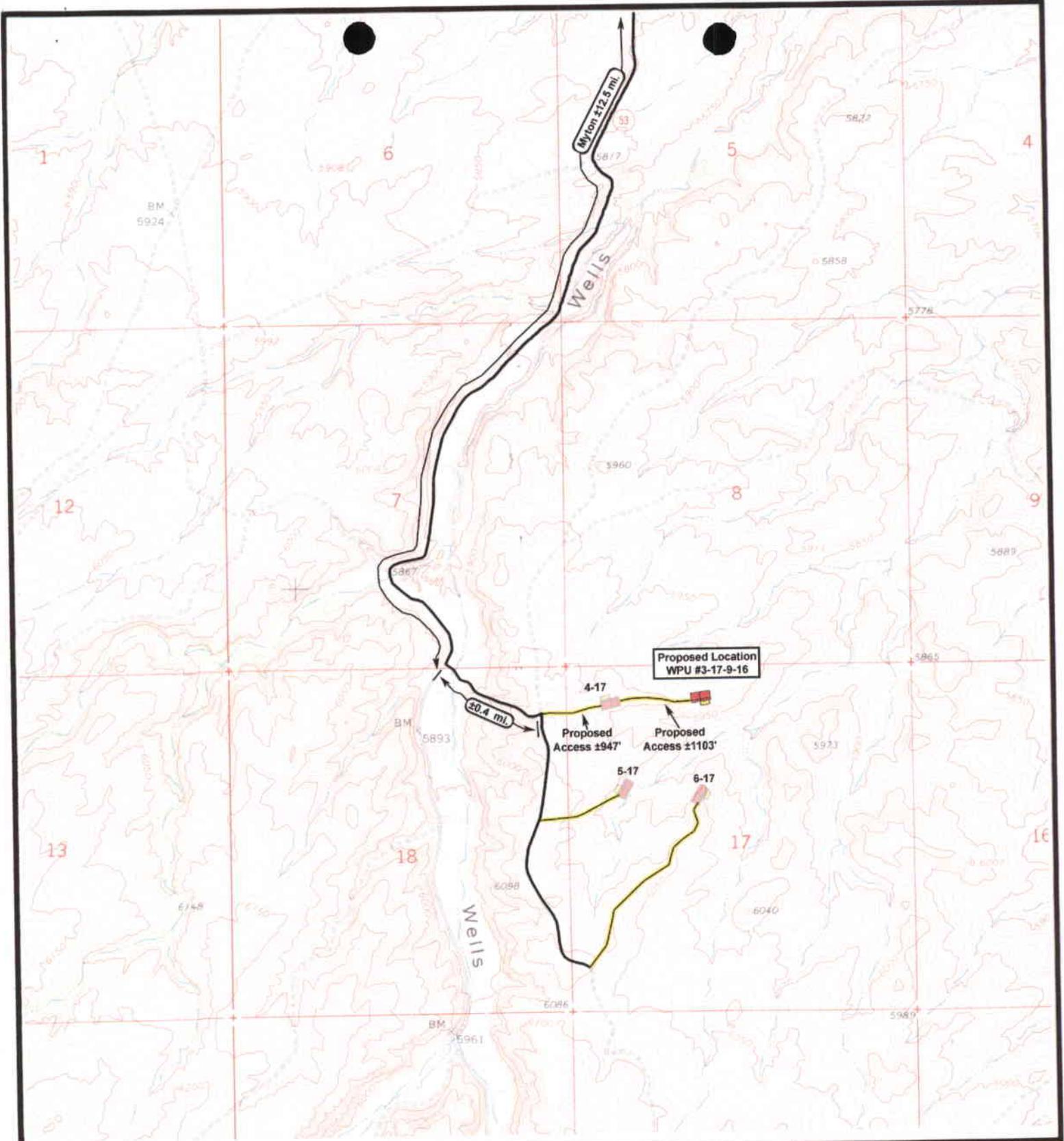
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: bgm
DATE: 05-22-2001

Legend

- EXISTING ROAD
- PROPOSED ROAD

TOPOGRAPHIC MAP
"A"



**West Point Unit #3-17-9-16
SEC. 17, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 05-22-2001

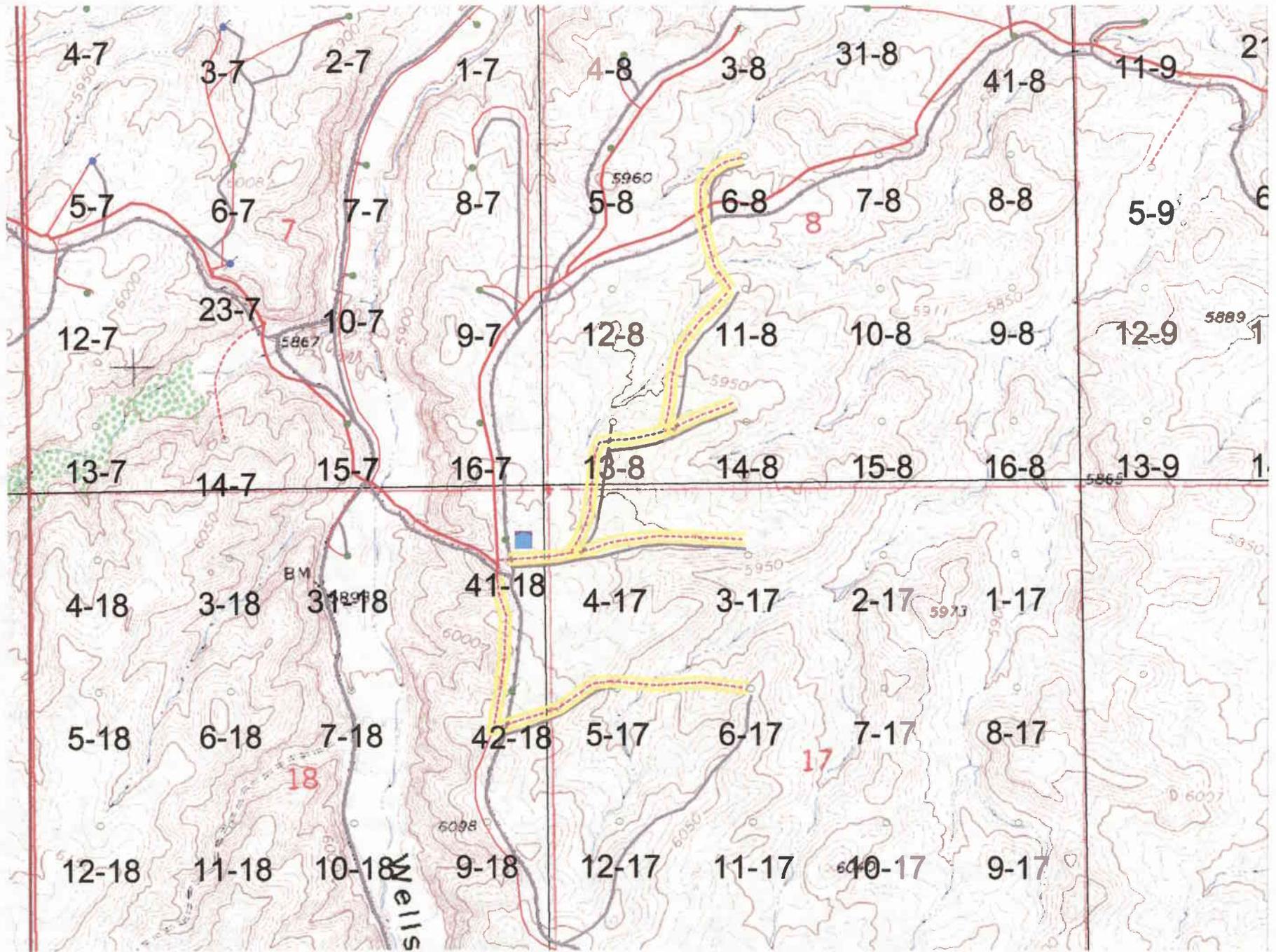
Legend
— Existing Access
— Proposed Access

TOPOGRAPHIC MAP

"B"

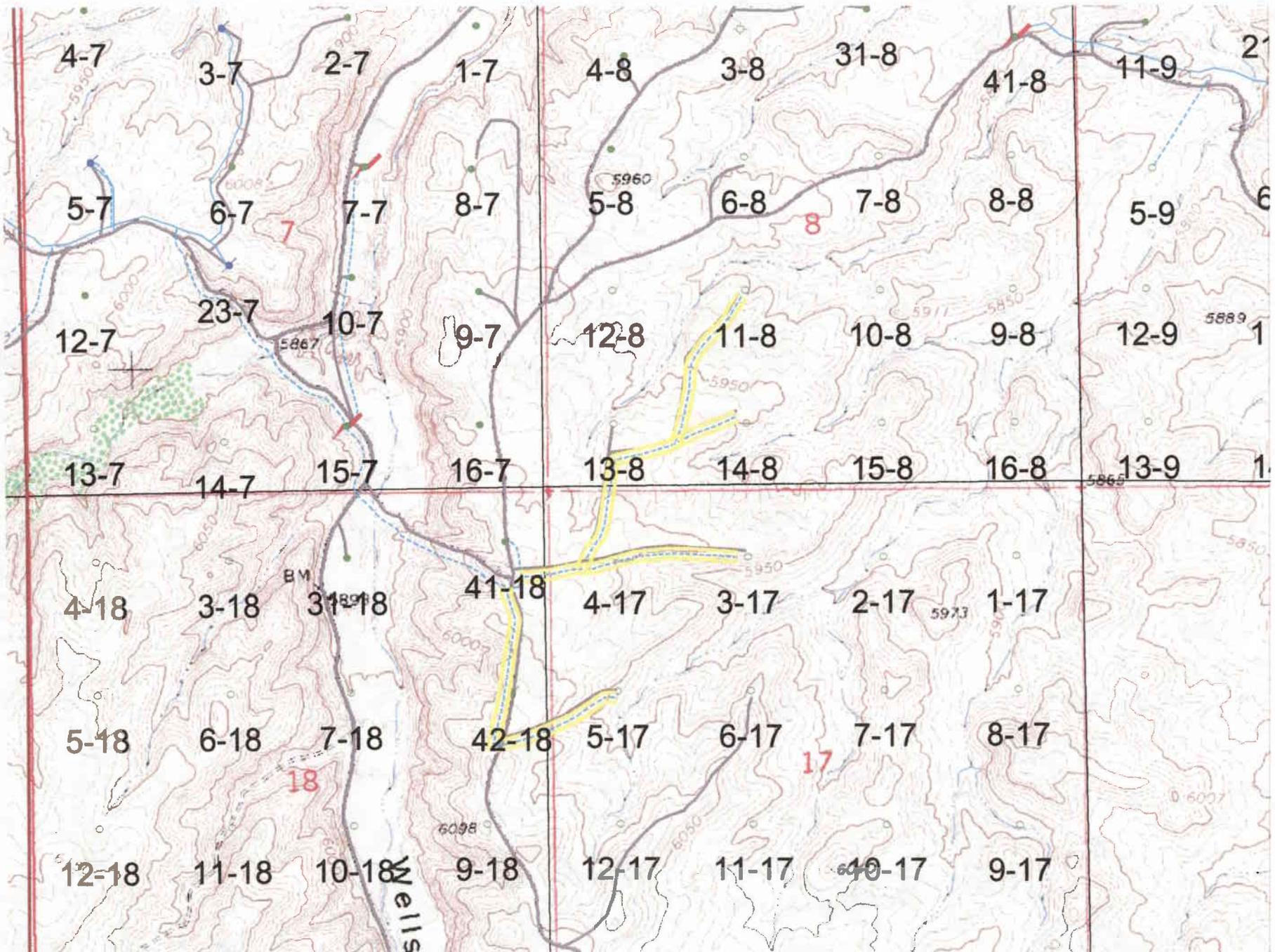
MYTON SW

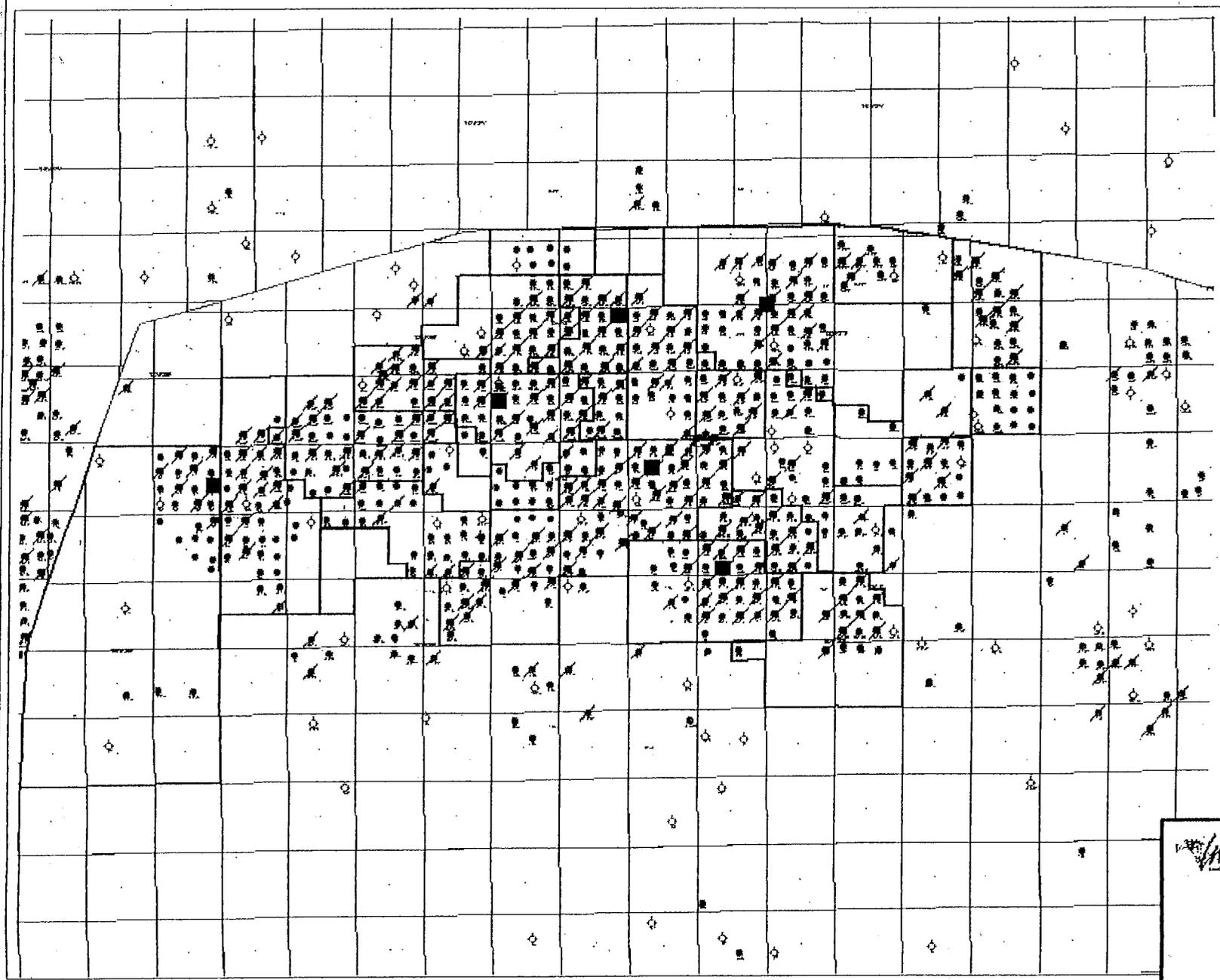
Topographic Map "C"
Proposed Gas Line



----- Proposed Gas Line

Topographic Map "C"
Proposed Water Line

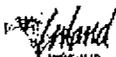




- Heckin Blanks
 Well Categories
 INA
 OIL
 DRY
 SHUTIN
 URTS



Exhibit "A"

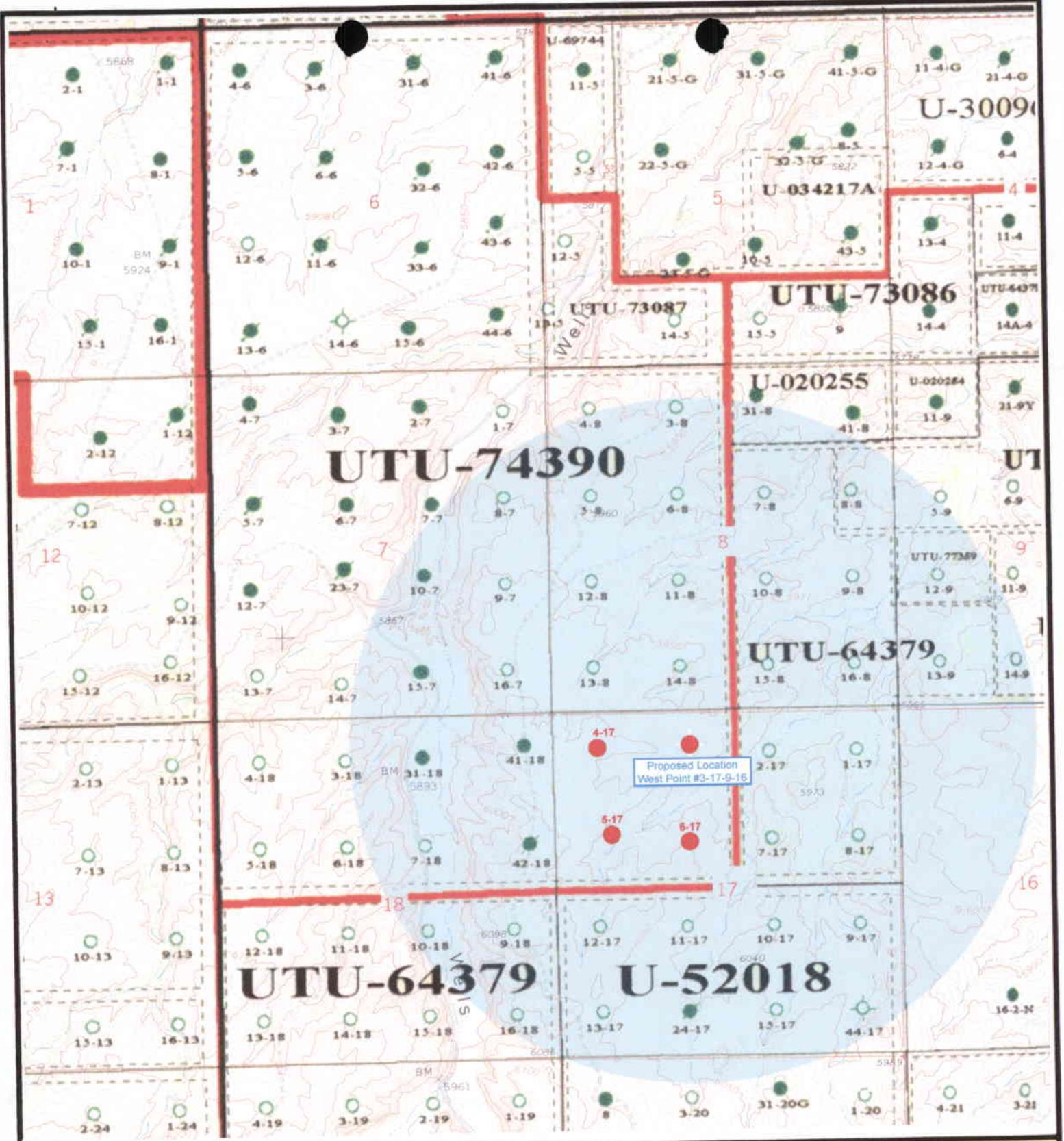


110 E. 3rd Ave., Suite 700
 Denver, Colorado 80202
 Phone: (303) 833-1122

Uinta Basin
 UINIA BASIN, UTAH
 Dushens & Church Consulting, LLC

2nd 10, 2011 L. J. Cooper





**WEST POINT #3-17-9-16
SEC. 17, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 5-21-2001

Legend

- Proposed Location
- One Mile Radius

**EXHIBIT
"B"**

RAM TYPE B.O.P.

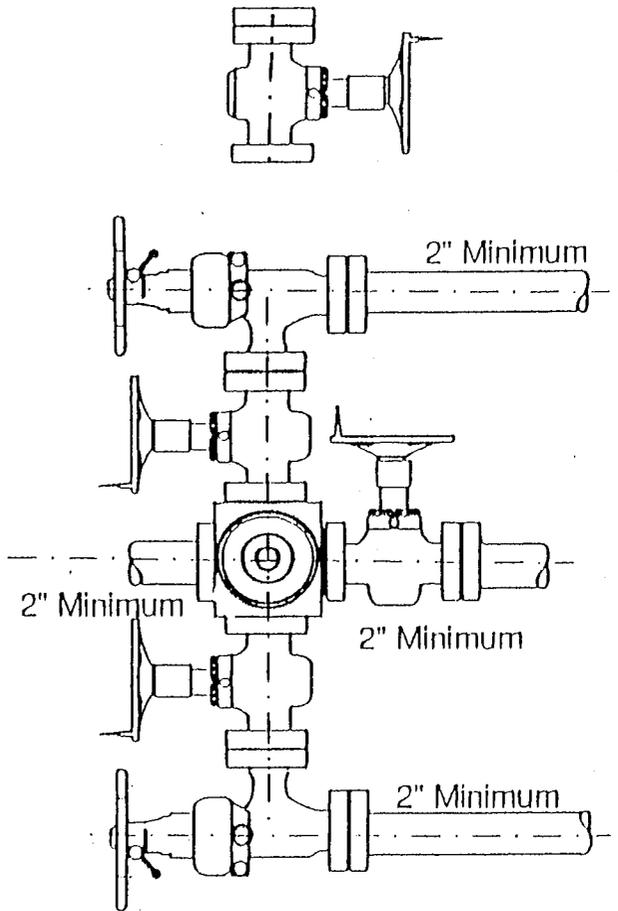
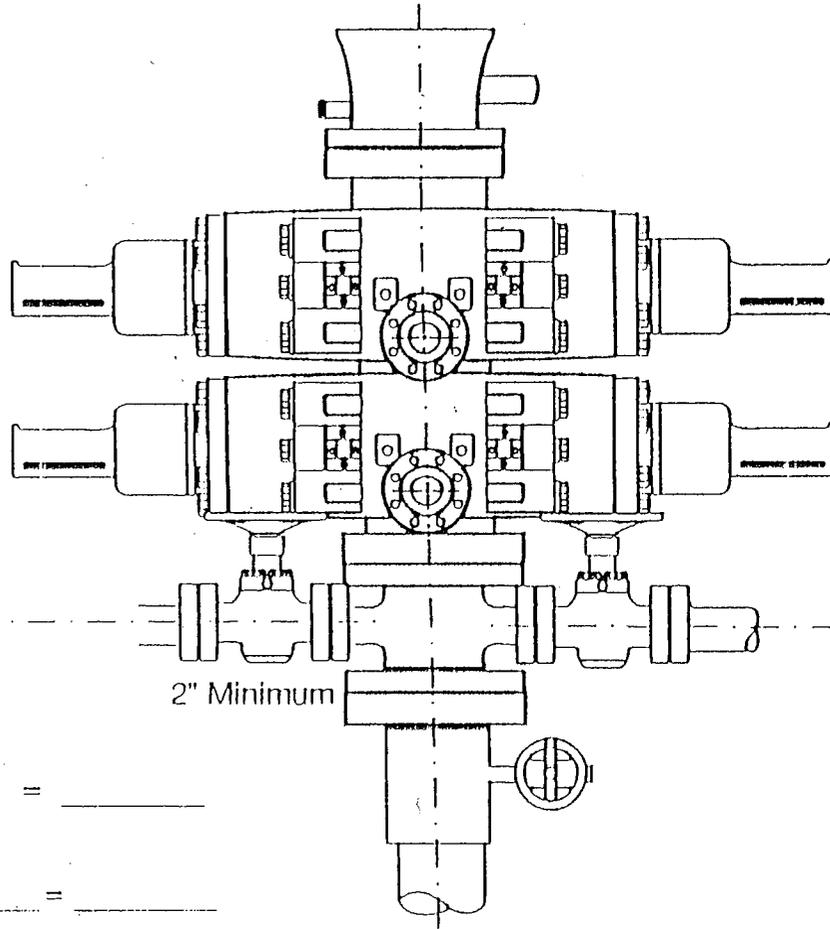
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/25/2001

API NO. ASSIGNED: 43-013-32278

WELL NAME: WEST POINT 3-17-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NENW 17 090S 160E
 SURFACE: 0522 FNL 2053 FWL
 BOTTOM: 0522 FNL 2053 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit WEST POINT (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2 * Unit's Enh. Rec.
Eff Date: 5-14-98
Siting: * Suspends Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 26, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: West Point 3-17-9-16 Well, 522' FNL, 2053' FWL, NE NW, Sec. 17, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32278.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 3-17-9-16
API Number: 43-013-32278
Lease: UTU 74390

Location: NE NW Sec. 17 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO UTU-74390	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME West Point	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 3-17-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE/NW 2053' FWL 522' FNL At proposed Prod. Zone		9. API WELL NO	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12.9 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 587' f/lse line & 587' f/unit line	16. NO. OF ACRES IN LEASE 2,037.19	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE/NW Sec.17, T9S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1396'	19. PROPOSED DEPTH 6500'	12. County Duchesne	13. STATE UT
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5995.5' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
JUN 25 2001
RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM - If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DIVISION OF
OIL, GAS AND MINING

24. SIGNED *M. Sanchez Lopez* TITLE **Permit Clerk** DATE **June 22, 2001**

(This space for Federal or State office use)

PERMIT NO _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Steve R. Lawrence* TITLE **Assistant Field Manager Mineral Resources** DATE *10/01/2001*

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: West Point 3-17-9-16

API Number: 43-013-32278

Lease Number: U-74390

Location: NENW Sec. 17 T.9S R.16E

Agreement: West Point Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 1836'$.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
black sage brush	Artemesia nova	3 lbs/acre
needle & thread	Stipa comata	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 3-17-9-16

Api No. 43-013-32278 LEASE TYPE: FEDERAL

Section 17 Township 09S Range 16E County DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 11/13/2001

Time 3:30 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 11/16/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point

8. Well Name and No.
Wp 3-17-9-16

9. API Well No.
43-013-32278

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2053' FWL & 522' FN NE/NW Sec.17, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/14/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 300.04'/KB On 11/16/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

RECEIVED

NOV 19 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/19/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 300.04

LAST CASING 8 5/8" SET AT 300.04
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 3-17-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		35.70sjt					
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	290.19
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			292.04
TOTAL LENGTH OF STRING		292.04	8	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			300.04
TOTAL		290.19	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		290.19	8				
TIMING		1ST STAGE		GOOD CIRC THRU JOB <u>yes</u>			
BEGIN RUN CSG.		SPUD		Bbls CMT CIRC TO SURFACE <u>4</u>			
CSG. IN HOLE				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN CIRC				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN PUMP CMT				BUMPED PLUG TO _____ 158 _____ PSI			
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	11/16/2001				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 11/12/2001

02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160
45466

FAX NO. 435 646 3031

INLAND PRODUCTION CO

NOV-26-01 MON 02:58 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32282	West Point #6-8-9-16	SE/NW	8	9S	16E	Duchesne	November 10, 2001	11-26-01 1444601

WELL 1 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32286	West Point #12-8-9-16	NW/SW	8	9S	16E	Duchesne	November 12, 2001	11-26-01 1444201

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32280	West Point #4-17-9-16	NW/NW	17	9S	16E	Duchesne	November 13, 2001	11-26-01 1444201

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013- 32278 32278	West Point #3-17-9-16	NE/NW	17	9S	16E	Duchesne	November 14, 2001	11-26-01 1444401

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013- 32287 32287	West Point #13-5-9-16	DN/SW	5	9S	16E	Duchesne	November 19, 2001	11-26-01 1444901

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Once submitted, the operator shall file with:
 - B - Address the appropriate state agency
 - C - Provide the necessary information to the state
 - D - Provide the necessary information to the state
 - E - Provide the necessary information to the state

Ketbe S. Jones
 Signature
 November 26, 2001
 Date

NOTE: Use 10-1-01 regulations for all actions unless otherwise specified.

LOCK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 3-17-9-16

9. API Well No.

43-013-32278

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2053' FWL & 522' FN NE/NW Sec.17, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Weekly Status Report

Change of Plans

Change of Plans

New Construction

New Construction

Non-Routine Fracturing

Non-Routine Fracturing

Water Shut-Off

Water Shut-Off

Conversion to Injection

Conversion to Injection

Dispose Water

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for the period of June 24thru June 30

PU & MU bit #2, MM, & BHA. Drill 77/8" hole with water based mud to a depth of 5951'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 132 jt's J-55 15.5 # 51/2" csgn. Set @ 5921'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 2 bbls of cement returned to pit. Set slips with 70,000# tension. Nipple down BOP's. Release rig @ 6:00pm on 6/26/02.

RECEIVED

JUN 21 2002

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

07/01/2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5921.73

Ft c/r @ 5894'

LAST CASING 8 5/8" SET AT 300.04"

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 3-17-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union # 14

TD DRILLER 5951' LOGGER 5963'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.4
		6' Flag Jt @ 4218					
132	5 1/2"	Newport LT & C casing	15.5#	J-55	8rd	A	5884.88
		Float collar					0.6
1	5 1/2"	Newport LT&C csg	15.5#	J-55	8rd	A	25.6
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5924.13
TOTAL LENGTH OF STRING		5924.13	133	LESS CUT OFF PIECE			12.4
LESS NON CSG. ITEMS		13.65		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		135.16	3	CASING SET DEPTH			5921.73
TOTAL		6045.64	136	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6045.64	136				
TIMING		1ST STAGE					
BEGIN RUN CSG.		10.00am		GOOD CIRC THRU JOB			YES
CSG. IN HOLE		12:30pm		Bbls CMT CIRC TO SURFACE			2 bbls
BEGIN CIRC		12:30pm	1:30pm	RECIPROCATED PIPE 15 mins			THRU 6' STROKE
BEGIN PUMP CMT		1:38pm	2:00pm	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN DSPL. CMT		2:25pm		BUMPED PLUG TO			1374 PSI
PLUG DOWN		3:00pm					

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premlite II w/ .5%SM+ 10% gel+ 3#/ sk BA 90+ 2# sk/kolseal + 3% KCL + 1/4# sk staticfree					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4# sk C.F. 2% gel. 3% SMS. 1R3- .05# sk staticfree mixed @ 14.4 ppg W/ 1.24					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							
JUL 01 2002							
DIVISION OF OIL, GAS AND MINING							

RECEIVED

COMPANY REPRESENTATIVE Pat Wisener DATE 06/27/2002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

522 FNL 2053 FWL NE/NW Section 17, T9S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT 3-17-9-16

9. API Well No.

43-013-32278

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 7/8/02 through 7/14/02.

Subject well had completion procedures initiated in the Green River formation on 7/8/02 without use of a service rig over the well. A cement bond log was ran and 5 Green River intervals were perforated and hydraulically fracture treated down casing using composite flow-through frac plugs between stages. fracs were flowed back through chokes. A service rig was moved on well on 7/11/02. Bridge plugs were drilled out and well was cleaned out to PBTD @ 5894'. Zones are being swab tested for sand cleanup at present time.

RECEIVED
JUL 13 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

7/13/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT 3-17-9-16

9. API Well No.

43-013-32278

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

522 FNL 2053 FWL NE/NW Section 17, T9S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 7/15/02 through 7/21/02.

Subject well had completion procedures initiated in the Green River formation on 7/8/02 without use of a service rig over the well. A cement bond log was ran and 5 Green River intervals were perforated and hydraulically fracture treated down casing using composite flow-through frac plugs between stages. Fracs were flowed back through chokes. A service rig was moved on well on 7/11/02. Bridge plugs were drilled out and well was cleaned out to PBTD @ 5880'. Zones were swab tested for sand cleanup. Production tbg was ran & anchored in well. A repaired rod pump and rod string was ran in well. Well began producing via rod pump on 7/16/02.

RECEIVED
JUL 19 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

7/17/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



August 7, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point #3-17-9-16 (43-013-32278)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Tara Eisler/Denver

RECEIVED
AUG 9 2002
DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME West Point	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. West Point #3-17-9-16	
2. NAME OF OPERATOR INLAND RESOURCES INC.		9. WELL NO. 43-013-32278	
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 522' FNL & 2053' FEL (NENW) Sec 17, T9S, R16E At top prod. Interval reported below At total depth		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 17, Twp. 9 S, Rng. 16 E	
14. API NO. 43-013-32278		DATE ISSUED 10/01/01	
12. COUNTY OR PARISH Duchesne		13. STATE UT	
15. DATE SPURRED 11/12/01	16. DATE T.D. REACHED 6/26/02	17. DATE COMPL. (Ready to prod.) 7/16/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5995' GL 6005' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5951' DTD	21. PLUG BACK T.D., MD & TVD 5880'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->
24. ROTARY TOOLS X			25. CABLE TOOLS

Green River 4240'-5386'

26. TYPE ELECTRIC AND OTHER LOGS RUN <i>DI GL/SP/CDL/GR/Cal - 7-19-02</i>	27. WAS WELL CORED No
--	--------------------------

23. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8-5/8" - J-55	24#	300.04'	12-1/4"	To surface with 150 sx Class "G" cmt
5-1/2" - J-55	15.5#	5921.73'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	EOT @ 5446'
						TA @ 5312'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC/A3) 5383-86', 5264-70', 5196-5204'				
5187-92', 5180-83'	0.38"	4/92	5180'-5386'	Frac w/ 59.987# 20/40 sand in 468 bbls fluid.
(C-sd/B2) 5046-52', 5038-42', 5031-35', 4896-4909'	0.38"	4/108	4896'-5052'	Frac w/ 59.386# 20/40 sand in 479 bbls fluid.
(D1/D2) 4814-32', 4767-73', 4752-57'	0.38"	4/116	4752'-4832'	Frac w/ 92.116# 20/40 sand in 656 bbls fluid.
(PB10) 4496'-4504'	0.38"	4/32	4496'-4504'	Frac w/ 25.900# 20/40 sand in 271 bbls fluid.
(B4/GB6) 4293-4312', 4240-48'	0.38"	4/108	4240'-4312'	Frac w/ 60.856# 20/40 sand in 462 bbls fluid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/16/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL. 97	GAS--MCF. 311	WATER--BBL. 27	GAS-OIL RATIO 3206
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel	TEST WITNESSED BY
--	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 8/7/2002

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				West Point #3-17-9-16	Garden Gulch Mkr	3500'	
					Garden Gulch 2	4062'	
					Point 3 Mkr	4316'	
					X Mkr	4586'	
					Y-Mkr	4618'	
					Douglas Creek Mkr	4731'	
					BiCarbonate Mkr	4926'	
					B Limestone Mkr	5076'	
					Castle Peak	5605'	
					Basal Carbonate		
					Total Depth (LOGGERS)	5951'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW 522' FNL, 2053' FEL Sec. 17, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point #3-17

9. API Well No.

43-013-32278

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough
Joyce I. McGough

Regulatory Specialist

Date

8/20/02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NW 522' FNL, 2053' FEL Sec. 17, T9S, R16E

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point #3-17

9. API Well No.
43-013-32278

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title Regulatory Specialist Date 8/20/02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-74390
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation West Point
8. Well Name and No. West Point 3-17-9-16
9. API Well No. 43-013-32278
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Co.
3. Address and Telephone No. Route #3 Box 3630, Myton, UT 84052 (435) 646-3721
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NW 522' FNL, 2053' FWL Sec. 17, T9S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes options like Notice of Intent, Abandonment, Change of Plans, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct. Signed [Signature] Title Regulatory Specialist Date

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



August 27, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point #3-17-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 17-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact Mandie Crozier at (435) 646-3721.

Sincerely,

Joyce I. McGough
Regulatory Specialist

Enclosures



August 20, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #3-17-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 17-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point #3-17 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (435) 646-3721.

Sincerely,

Joyce I. McGough
Regulatory Specialist

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

WEST POINT #3-17

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

WEST POINT UNIT

LEASE #UTU-74390

AUGUST 20, 2002

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West Point #3-17-9-16

Spud Date: 11/12/2001
 Put on Production: 7/16/02
 GL: 5995' KB: 6005'

Initial Production: 97 BOPD,
 311 MCFD, 27 BWPD

Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (290.19')
 DEPTH LANDED: 300.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

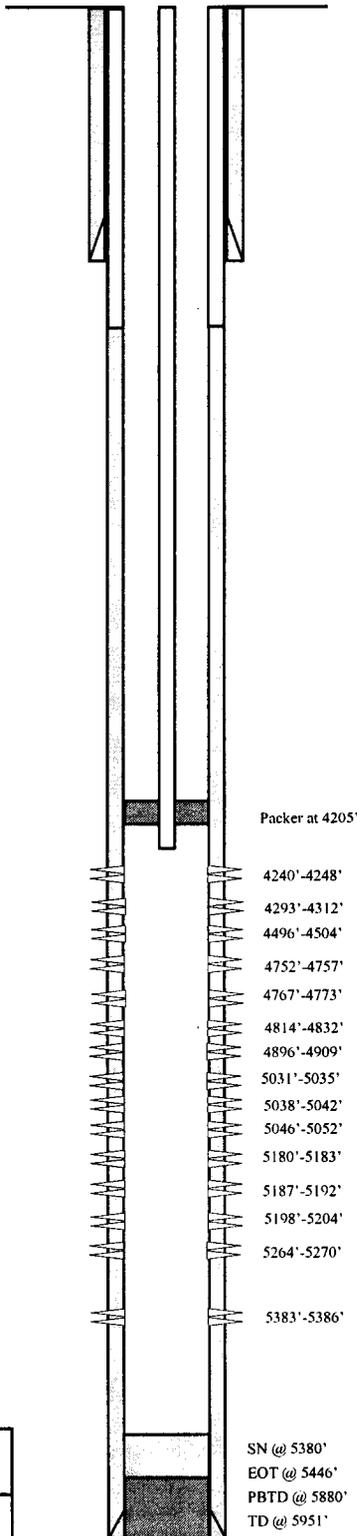
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5924.13')
 DEPTH LANDED: 5921.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 360' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5302.89')
 TUBING ANCHOR: 5312.89' KB
 NO. OF JOINTS: 2 jts (64.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5380.44' KB
 NO. OF JOINTS: 2 jts (64.58')
 TOTAL STRING LENGTH: EOT @ 5446.57' KB

FRAC JOB

7/09/02 5180'-5386' 7/12/02 4896'-5052' 7/12/02 4752'-4832' 7/12/02 4496'-4504' 7/12/02 4240'-4312'	<p>Frac A3/LODC sands as follows: 59,987# 20/40 sand in 468 bbls Viking I-25 fluid. Treated @ avg press of 2275 psi w/avg rate of 26.2 BPM. Screened out w/ 54,387# sand in formation and 5,600# sand in casing. Calc flush: 5180 gal. Actual flush: 4158 gal. ISIP 3000 psi.</p> <p>Frac C/B2 sands as follows: 59,386# 20/40 sand in 479 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 28 BPM. ISIP 1980 psi. Calc flush: 4896 gal. Actual flush: 4851 gal.</p> <p>Frac D1/D2 sands as follows: 92,116# 20/40 sand in 656 bbls Viking I-25 fluid. Treated @ avg press of 1790 psi w/avg rate of 28 BPM. ISIP 2130 psi. Calc flush: 4752 gal. Actual flush: 4662 gal.</p> <p>Frac PB10 sands as follows: 25,900# 20/40 sand in 271 bbls Viking I-25 fluid. Treated @ avg press of 2525 psi w/avg rate of 25.5 BPM. ISIP 2100 psi. Calc flush: 4496 gal. Actual flush: 4410 gal.</p> <p>Frac GB4/GB6 sands as follows: 60,856# 20/40 sand in 462 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.5 BPM. ISIP 1950 psi. Calc flush: 4240 gal. Actual flush: 4158 gal.</p>
---	---



Packer at 4205'

4240'-4248'
 4293'-4312'
 4496'-4504'
 4752'-4757'
 4767'-4773'
 4814'-4832'
 4896'-4909'
 5031'-5035'
 5038'-5042'
 5046'-5052'
 5180'-5183'
 5187'-5192'
 5198'-5204'
 5264'-5270'
 5383'-5386'

SN @ 5380'
 EOT @ 5446'
 PBTD @ 5880'
 TD @ 5951'

PERFORATION RECORD

Date	Interval	Tool	Holes
7/09/09	5383'-5386'	4 JSPF	12 holes
7/09/09	5264'-5270'	4 JSPF	24 holes
7/09/09	5198'-5204'	4 JSPF	24 holes
7/09/09	5187'-5192'	4 JSPF	20 holes
7/09/09	5180'-5183'	4 JSPF	12 holes
7/12/09	5046'-5052'	4 JSPF	24 holes
7/12/09	5038'-5042'	4 JSPF	16 holes
7/12/09	5031'-5035'	4 JSPF	16 holes
7/12/09	4896'-4909'	4 JSPF	52 holes
7/12/09	4814'-4832'	4 JSPF	72 holes
7/12/09	4767'-4773'	4 JSPF	24 holes
7/12/09	4752'-4757'	4 JSPF	20 holes
7/12/09	4496'-4504'	4 JSPF	32 holes
7/12/09	4293'-4312'	4 JSPF	76 holes
7/12/09	4240'-4248'	4 JSPF	32 holes

Inland Resources Inc.

West Point #3-17-9-16

522' FNL & 2053' FWL

NENW Section 17-T9S-R16E

Duchesne Co, Utah

API #43-013-32278; Lease #UTU-74390

RECEIVED

SEP 19 2002

DIVISION OF
 OIL, GAS AND MINING BDH 8/24/01

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point #3-17 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the West Point #3-17 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4062' - 5951'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4062' and the Castle Peak top at 5605'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point #3-17 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 300' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5922' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1924 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point #3-17, for existing perforations (4240' - 5386') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1924 psig. We may add additional perforations between 4062' and 5951'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point #3-17, the proposed injection zone (4062' - 5951') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

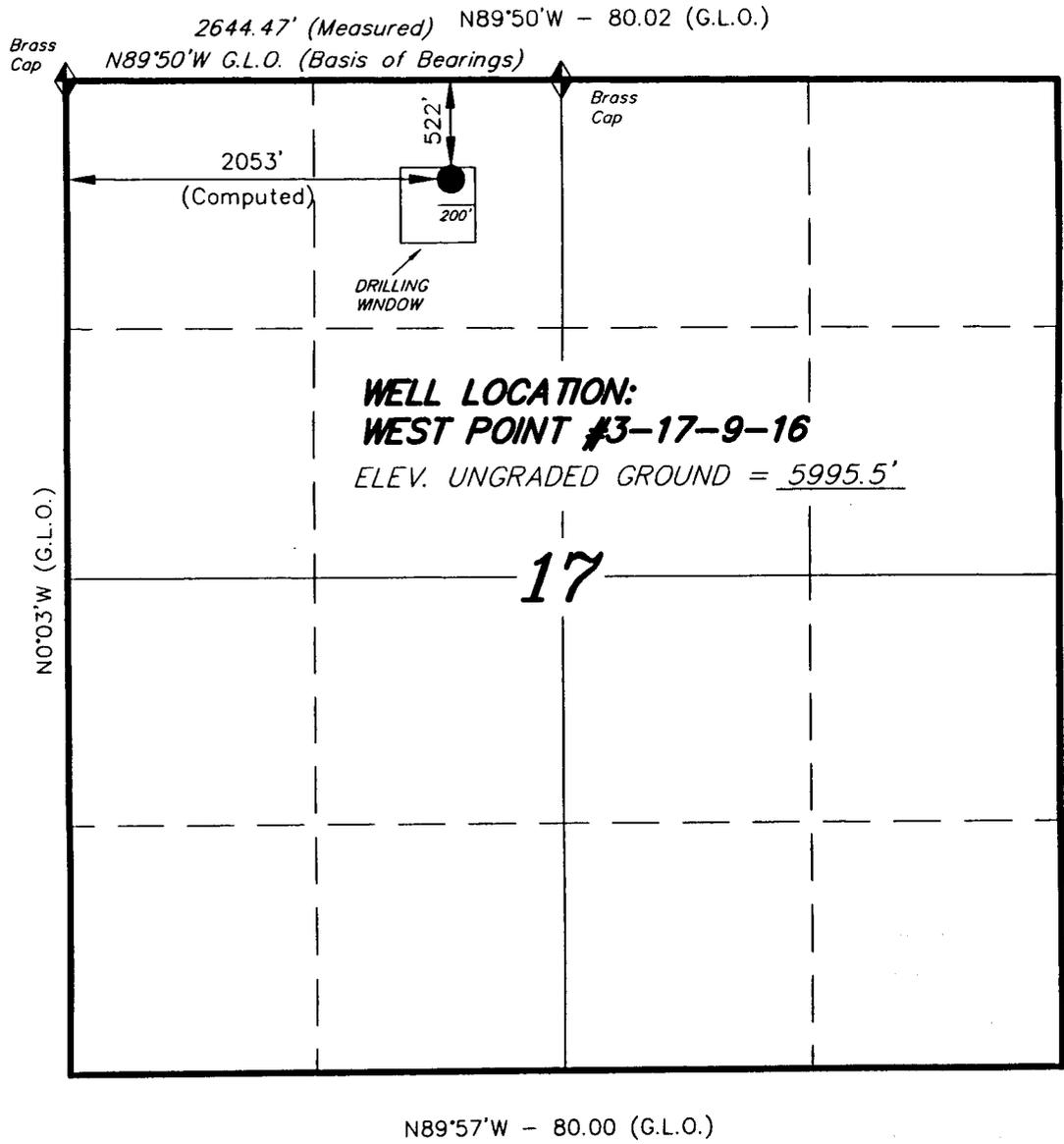
See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

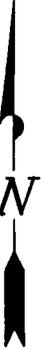


WELL LOCATION, WEST POINT #3-17-9-16, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 17, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

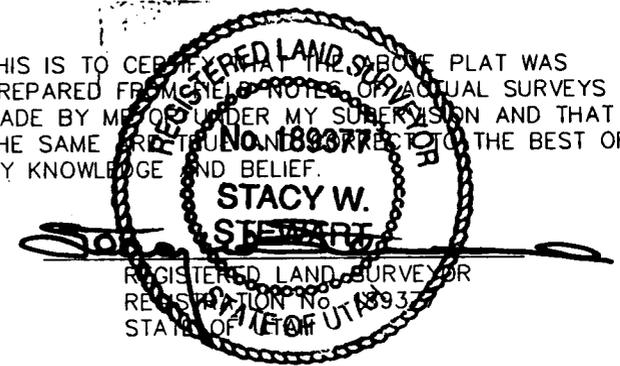
CORNER TIE NOTE:

The well location bears S47°51'10"W 795.35' from the North 1/4 Corner of Sec. 17.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 5-14-01	WEATHER: COOL
NOTES:	FILE #

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1, 2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 17: S/2 Section 20: N/2	UTU-52018 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #3-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 26th day of August, 2002.

Notary Public in and for the State of Colorado: [Signature]

My Commission Expires: August 29, 2005

West Point #3-17-9-16

Spud Date: 11/12/2001
 Put on Production: 7/16/02
 GL: 5995' KB: 6005'

Initial Production: 97 BOPD,
 311 MCFD, 27 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (290.19')
 DEPTH LANDED: 300.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5924.13')
 DEPTH LANDED: 5921.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 360' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5302.89')
 TUBING ANCHOR: 5312.89' KB
 NO. OF JOINTS: 2 jts (64.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5380.44' KB
 NO. OF JOINTS: 2 jts (64.58')
 TOTAL STRING LENGTH: EOT @ 5446.57' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 98-3/4" slick rods,
 100-3/4" scraper rods, 1-2', 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 3.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

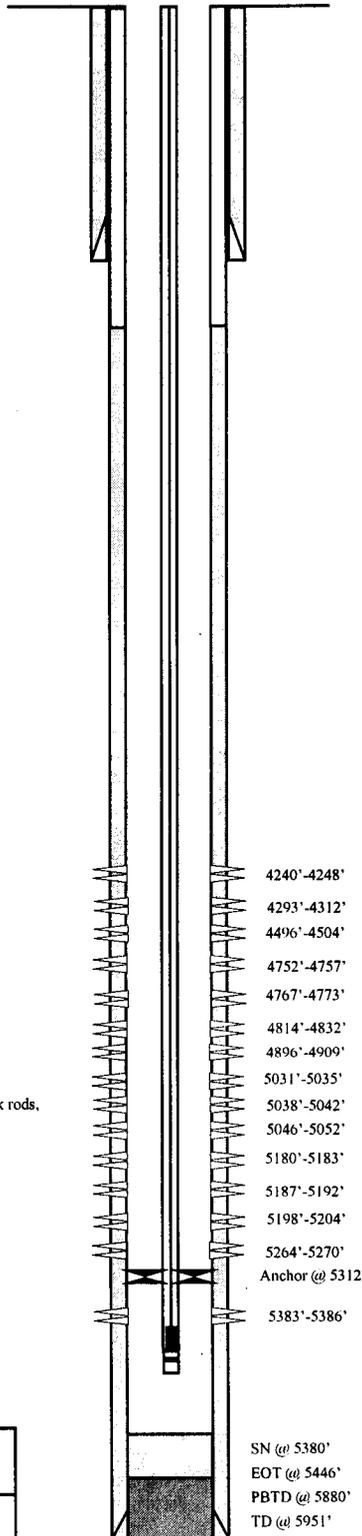
7/09/02 5180'-5386' **Frac A3/LODC sands as follows:**
 59,987# 20/40 sand in 468 bbls Viking I-25 fluid. Treated @ avg press of 2275 psi w/avg rate of 26.2 BPM. Screened out w/ 54,387# sand in formation and 5,600# sand in casing. Calc flush: 5180 gal. Actual flush: 4158 gal. ISIP 3000 psi.

7/12/02 4896'-5052' **Frac C/B2 sands as follows:**
 59,386# 20/40 sand in 479 bbls Viking I-25 fluid. Treated @ avg press of 1630 psi w/avg rate of 28 BPM. ISIP 1980 psi. Calc flush: 4896 gal. Actual flush: 4851 gal.

7/12/02 4752'-4832' **Frac D1/D2 sands as follows:**
 92,116# 20/40 sand in 656 bbls Viking I-25 fluid. Treated @ avg press of 1790 psi w/avg rate of 28 BPM. ISIP 2130 psi. Calc flush: 4752 gal. Actual flush: 4662 gal.

7/12/02 4496'-4504' **Frac PB10 sands as follows:**
 25,900# 20/40 sand in 271 bbls Viking I-25 fluid. Treated @ avg press of 2525 psi w/avg rate of 25.5 BPM. ISIP 2100 psi. Calc flush: 4496 gal. Actual flush: 4410 gal.

7/12/02 4240'-4312' **Frac GB4/GB6 sands as follows:**
 60,856# 20/40 sand in 462 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.5 BPM. ISIP 1950 psi. Calc flush: 4240 gal. Actual flush: 4158 gal.



SN @ 5380'
 EOT @ 5446'
 PBTD @ 5880'
 TD @ 5951'

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/09/09	5383'-5386'	4 JSPF	12 holes
7/09/09	5264'-5270'	4 JSPF	24 holes
7/09/09	5198'-5204'	4 JSPF	24 holes
7/09/09	5187'-5192'	4 JSPF	20 holes
7/09/09	5180'-5183'	4 JSPF	12 holes
7/12/09	5046'-5052'	4 JSPF	24 holes
7/12/09	5038'-5042'	4 JSPF	16 holes
7/12/09	5031'-5035'	4 JSPF	16 holes
7/12/09	4896'-4909'	4 JSPF	52 holes
7/12/09	4814'-4832'	4 JSPF	72 holes
7/12/09	4767'-4773'	4 JSPF	24 holes
7/12/09	4752'-4757'	4 JSPF	20 holes
7/12/09	4496'-4504'	4 JSPF	32 holes
7/12/09	4293'-4312'	4 JSPF	76 holes
7/12/09	4240'-4248'	4 JSPF	32 holes

Inland Resources Inc.
 West Point #3-17-9-16
 522' FNL & 2053' FWL
 NENW Section 17-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32278; Lease #UTU-74390

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DIVISION OF OIL, GAS AND MINING BDH 8/24/01

West Point 4-17-9-16

Attachment E-1

Spud Date: 11/13/2001
Put on Production: 7/23/02

GL: 6014' KB: 6024'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.67')
DEPTH LANDED: 303.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts (5943.32')
DEPTH LANDED: 5940.92' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 670' per CBL

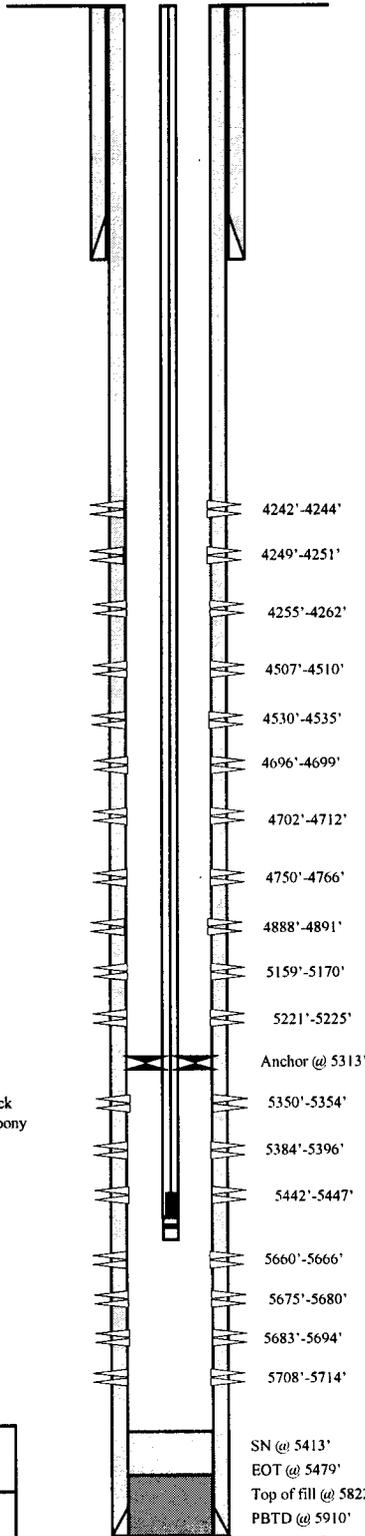
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5303.39')
TUBING ANCHOR: 5313.39' KB
NO. OF JOINTS: 3 jts (97.05')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5413.24' KB
NO. OF JOINTS: 2 jts (64.72')
TOTAL STRING LENGTH: EOT @ 5479.51' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraper rods, 100-3/4" slick rods, 99-3/4" scraper rods, 1-3/4" plain rod, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 39 BOPD,
915 MCFD, 3 BWPD

FRAC JOB

7/16/02 5660'-5714' **Frac CP1.2,3 sand as follows:**
75,449# 20/40 sand in 590 bbls Viking I-25 fluid. Treated @ avg press of 1617 psi w/avg rate of 26.1 BPM. ISIP 2180 psi. Calc flush: 5660 gal. Actual flush: 5565 gal.

7/16/02 5159'-5447' **Frac A3, LODC sands as follows:**
99,628# 20/40 sand in 699 bbls Viking I-25 fluid. Treated @ avg press of 2039 psi w/avg rate of 26.1 BPM. ISIP 2880 psi. Calc flush: 5159 gal. Actual flush: 5061 gal.

7/16/02 5660'-5714' **Frac DS3, D1, A3 sands as follows:**
90,540# 20/40 sand in 625 bbls Viking I-25 fluid. Treated @ avg press of 1505 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 4696 gal. Actual flush: 4599 gal.

7/16/02 4242'-4535' **Frac GB4, PB10, PB11 sands as follows:**
61,611# 20/40 sand in 458 bbls Viking I-25 fluid. Treated @ avg press of 1969 psi w/avg rate of 25.9 BPM. ISIP 2200 psi. Calc flush: 4242 gal. Actual flush: 4158 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/12/02	5708'-5714'	4 JSPF	24 holes
7/12/02	5683'-5694'	4 JSPF	44 holes
7/12/02	5675'-5680'	4 JSPF	20 holes
7/12/02	5660'-5666'	4 JSPF	24 holes
7/16/02	5442'-5447'	4 JSPF	20 holes
7/16/02	5384'-5396'	4 JSPF	48 holes
7/16/02	5350'-5354'	4 JSPF	16 holes
7/16/02	5221'-5225'	4 JSPF	16 holes
7/16/02	5159'-5170'	4 JSPF	44 holes
7/16/02	4888'-4891'	4 JSPF	12 holes
7/16/02	4750'-4766'	4 JSPF	64 holes
7/16/02	4702'-4712'	4 JSPF	40 holes
7/16/02	4696'-4699'	4 JSPF	12 holes
7/16/02	4530'-4535'	4 JSPF	20 holes
7/16/02	4507'-4510'	4 JSPF	12 holes
7/16/02	4255'-4262'	4 JSPF	28 holes
7/16/02	4249'-4251'	4 JSPF	08 holes
7/16/02	4242'-4244'	4 JSPF	08 holes



Inland Resources Inc.
West Point 4-17-9-16
532' FNL & 667' FWL
NWNW Section 17-T9S-R16E
Duchesne Co, Utah
API #43-013-32280; Lease #UTU-74390

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DIVISION OF
OIL, GAS AND MINING

BDH 8/15/02

West Point #5-17-9-16

Attachment E-2

Spud Date: 12/10/2001
 Put on Production: 7/26/2002
 GL: 5984' KB: 5994'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.04')
 DEPTH LANDED: 310.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt. est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts (5849.11')
 DEPTH LANDED: 5846.71' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 210' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 161 jts (5241.18')
 TUBING ANCHOR: 5251.18' KB
 NO. OF JOINTS: 1 jts (32.57')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5286.55' KB
 NO. OF JOINTS: 2 jts (65.08')
 TOTAL STRING LENGTH: EOT @ 5353.18' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 95-3/4" slick rods,
 99-3/4" scraper rods, 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

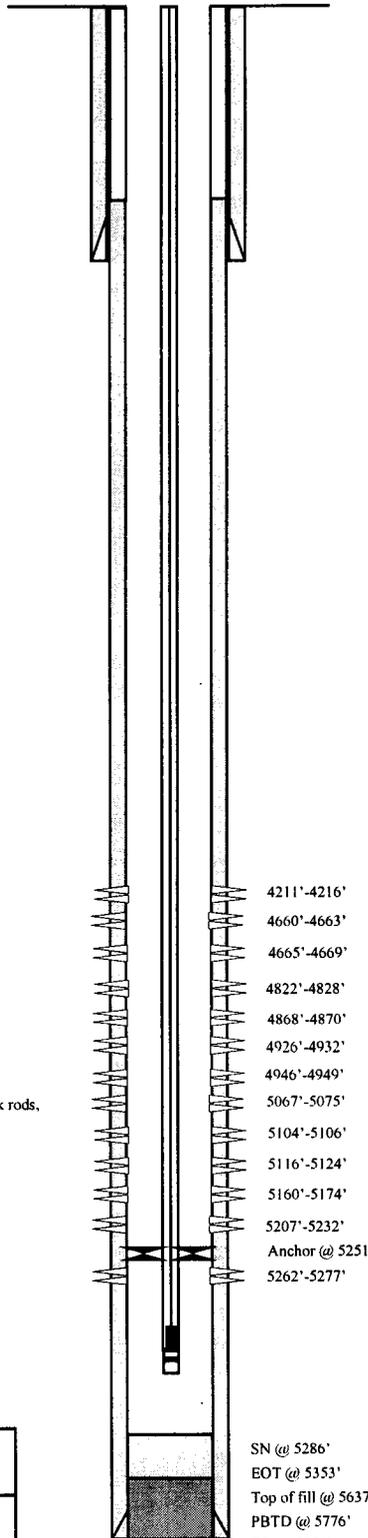
FRAC JOB

7/22/02 5067'-5277' **Frac A1, A3, LODC sands as follows:**
 158,285# 20/40 sand in 1062 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 28 BPM. ISIP 2040 psi. Calc flush: 5067 gal. Actual flush: 4998 gal.

7/22/02 4822'-4949' **Frac B0.5, B1, B2 sands as follows:**
 59,431# 20/40 sand in 474 bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 27 BPM. ISIP 2010 psi. Calc flush: 4822 gal. Actual flush: 4725 gal.

7/22/02 4660'-4669' **Frac D1 sand as follows:**
 19,371# 20/40 sand in 237 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 27 BPM. ISIP 1910 psi. Calc flush: 4660 gal. Actual flush: 4578 gal.

7/22/02 4211'-4216' **Frac GB6 sands as follows:**
 19,416# 20/40 sand in 173 bbls Viking I-25 fluid. Treated @ avg press of 2800 psi w/avg rate of 24.5 BPM. Screened out w/ 7623# sand in formation and 11,793# sand in casing. Calc flush: 4211 gal. Actual flush: 1911 gal. ISIP - NA.



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
7/19/02	5262'-5277'	4 JSPF	60 holes
7/19/02	5207'-5232'	4 JSPF	100 holes
7/19/02	5160'-5174'	4 JSPF	56 holes
7/19/02	5116'-5124'	4 JSPF	32 holes
7/19/02	5104'-5106'	4 JSPF	08 holes
7/19/02	5067'-5075'	4 JSPF	32 holes
7/22/02	4946'-4949'	4 JSPF	12 holes
7/22/02	4926'-4932'	4 JSPF	24 holes
7/22/02	4868'-4870'	4 JSPF	08 holes
7/22/02	4822'-4828'	4 JSPF	24 holes
7/22/02	4665'-4669'	4 JSPF	16 holes
7/22/02	4660'-4663'	4 JSPF	12 holes
7/22/02	4211'-4216'	4 JSPF	20 holes

SN @ 5286'
 EOT @ 5353'
 Top of fill @ 5637'
 PBTD @ 5776'
 TD @ 5851'



Inland Resources Inc.
West Point #5-17-9-16
 1845' FNL & 850' FWL
 SWNW Section 17-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32281; Lease #UTU-74392

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DIVISION OF
 OIL, GAS AND MINING BDH 7/9/02

Monument Federal 41-18-9-16

Spud Date: 06/20/96
 Put on Production: 7/19/96
 GL: 6019' KB: 6029' (10' KB)

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 265'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" w/2% CaCl₂ + 1/4# /sx Cello Flake

PRODUCTION CASING

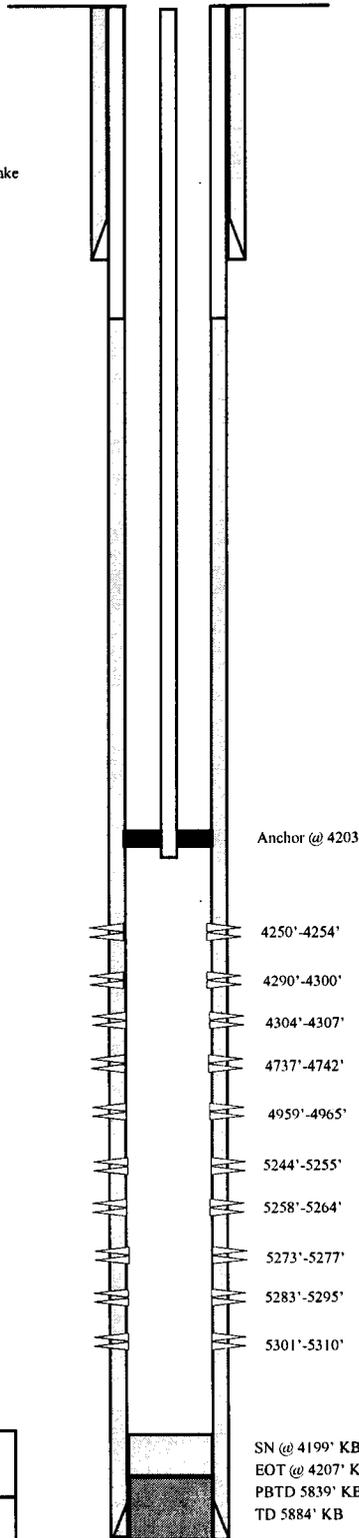
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5874')
 DEPTH LANDED: 5884' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs super "G", Tail w/360 sxs 50/50 poz.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 135 jts. (4189.20')
 SN LANDED AT: 5334.79' KB
 PACKER: 4203.50' KB
 TOTAL STRING LENGTH: EOT @ 4207.50' KB

FRAC JOB

7/02/96 5244'-5310' 42,168 gals 2% KCL wtr & 54,070 # 20/40 ss and 98,380 # 16/30 ss. Used 1004 bbls wtr. Start forced closure flow back @ 1.0 bpm. Flowed back 450 bbls wtr, 0 bbls wtr, and trace of sand.
 7/08/96 4737'-4965' 18,900 gals 2% KCL wtr & 50,000 # / 16/30 ss. No flow back.
 7/08/96 4250'-4307' 22,470 gals 2% KCL wtr and 78,230 # 16/30 mesh ss. 32.5 BPOM. Start forced closure flow back @ .5 bpm, flow back 15 BW.
 8/6/01 Tubing job. Updated tubing & rod details.
 7/16/02 Convert to injector.



Anchor @ 4203'

4250'-4254'
 4290'-4300'
 4304'-4307'
 4737'-4742'
 4959'-4965'
 5244'-5255'
 5258'-5264'
 5273'-5277'
 5283'-5295'
 5301'-5310'

SN @ 4199' KB
 EOT @ 4207' KB
 PBDT 5839' KB
 TD 5884' KB

PERFORATION RECORD

4250'-4254'	4 SPF	16 holes
4290'-4300'	4 SPF	40 holes
4304'-4307'	4 SPF	12 holes
4737'-4742'		7 holes
4959'-4965'		7 holes
5244'-5255'	2 SPF	22 holes
5258'-5264'	2 SPF	12 holes
5273'-5277'	2 SPF	8 holes
5283'-5295'	2 SPF	24 holes
5301'-5310'	2 SPF	18 holes

Inland Resources Inc.
Monument Federal 41-18-9-16
 497' FNL & 424' FEL
 NENE Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-34646; Lease #U-74390

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DIVISION OF OIL, GAS AND MINING

BDH 7/18/02

Monument Federal 42-18-9-16

Attachment E-4

Spud Date: 03/10/97
Put on Production: 4/10/97
GL: 6064' KB: 6078'

Initial Production: 23.5 BOPD,
13.5 MCFPD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 261'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" + 2% CaCl₂ + 1/4#/sx Cello Flake

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts (5859')
DEPTH LANDED: 5869'
HOLE SIZE: 7-7/8"
CEMENT DATA: 145 sxs Prem Lite Plus + 10% gel₆/sx BA-981 + .5% sod met + 2#/sx Kol seal + 1/4#/sx Cello Flake

TUBING

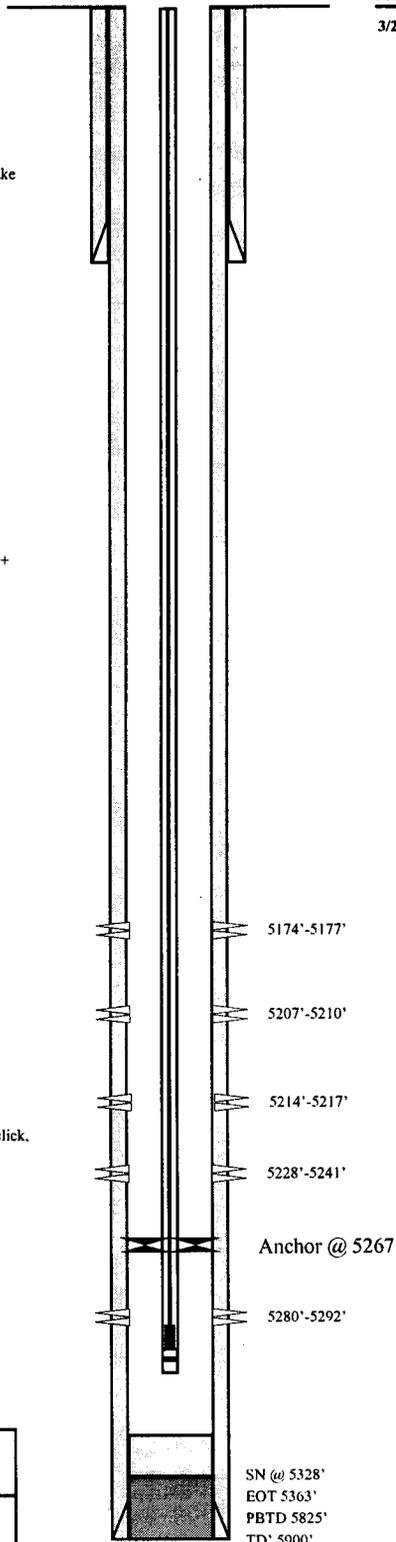
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts
TUBING ANCHOR: 5267'
NO. OF JOINTS: 2 jts
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5328' KB
NO. OF JOINTS: 1 jts
TOTAL STRING LENGTH: EOT @ 5363'

ROD STRING

POLISHED ROD: 1-1/4" x 22' SM
SUCKER RODS: 1-1 1/2" weight bar; 10-3/4" scraped rods; 210-3/4" slick.
1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: DLL, CNL/LDT, CBL/GR

FRAC JOB

3/27/97 5174'-5292' Frac G3, G4 sands as follows:
30,600# 20/40 sand and 69,200# 16/30 sand in 719 bbl 2% KCL water. Avg. Treating pressure of 1850 psi @ 34.5 BPM, ISIP 1900 psi.



PERFORATION RECORD

3/26/97	5280'-5292'	2 JSPF	06 holes
3/26/97	5228'-5241'	2 JSPF	06 holes
3/26/97	5214'-5217'	2 JSPF	06 holes
3/26/97	5207'-5210'	2 JSPF	26 holes
3/26/97	5174'-5177'	2 JSPF	24 holes



Inland Resources Inc.
Monument Federal 42-18-9-16
2007' FNL & 388' FEL
SENE Section 18-T9S-R16E
Duchesne Co, Utah
API #43-013-31724; Lease #UTU-74390

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DIVISION OF OIL, GAS AND MINING
BDH 9/20/01

West Point #11-8-9-16

Attachment E-5

Spud Date: 11/20/2001
 Put on Production: 1/10/2002
 GL: 5922' KB: 5932'

Initial Production: 85 BOPD, 41 MCFD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298.45')
 DEPTH LANDED: 306.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

PRODUCTION CASING

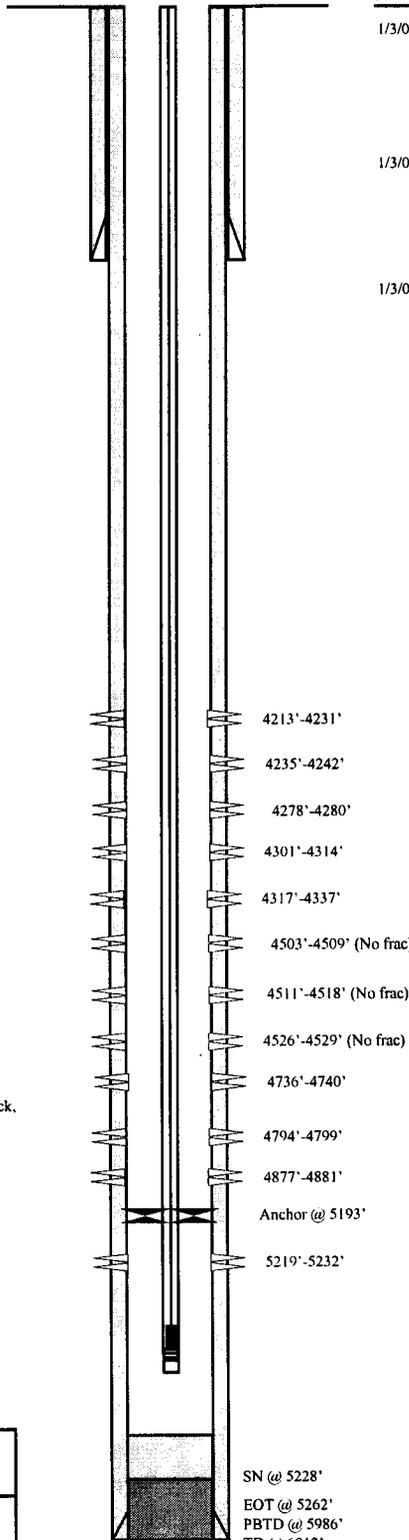
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6012.05')
 DEPTH LANDED: 6009.55'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite H mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 161 jts (5183.23')
 TUBING ANCHOR: 5193.23'
 NO. OF JOINTS: 1 jts (32.24')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5228.27' KB
 NO. OF JOINTS: 1 jts (32.22')
 TOTAL STRING LENGTH: EOT @ 5262.04'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 102-3/4" slick,
 90-3/4" scraper rods, 1-4", 1-8" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
 STROKE LENGTH: 88"
 PUMP SPEED: SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

1/3/02 5219'-5232' **Frac A-3 sand as follows:**
 38,000# 20/40 sand in 347 bbls Viking
 I-25 fluid. Treated @ avg press of 2200
 psi w/avg rate of 28.5 BPM. ISIP 2180
 psi. Calc. flush: 5219 gal., Act. flush:
 5166 gal.

1/3/02 4736'-4881' **Frac D-1, D-2 sand as follows:**
 41,610# 20/40 sand in 385 bbls Viking
 I-25 fluid. Treated @ avg press of 1950
 psi w/avg rate of 28.5 BPM. ISIP 2020
 psi. Calc. flush: 4794 gal., Act. flush:
 4662 gal.

1/3/02 4213'-4337' **Frac GB sand as follows:**
 193,610# 20/40 sand in 1267 bbls Viking
 I-25 fluid. Treated @ avg press of 1950
 psi w/avg rate of 28.5 BPM. ISIP 2050
 psi. Calc. flush: 4213 gal., Act. flush:
 4116 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes

SN @ 5228'
 EOT @ 5262'
 PBTD @ 5986'
 TD @ 6012'



Inland Resources Inc.
West Point #11-8-9-16
 1919' FSL & 1797' FWL
 NESW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32285; Lease #UTU-74390

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West Point #13-8-9-16

Attachment E-6

Spud Date: 11/19/2001
 Put on Production: 1/4/2002
 GL: 5982' KB: 5992'

Initial Production: 49.3 BOPD,
 1075.4 MCFD, 9.7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.68')
 DEPTH LANDED: 312.68'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

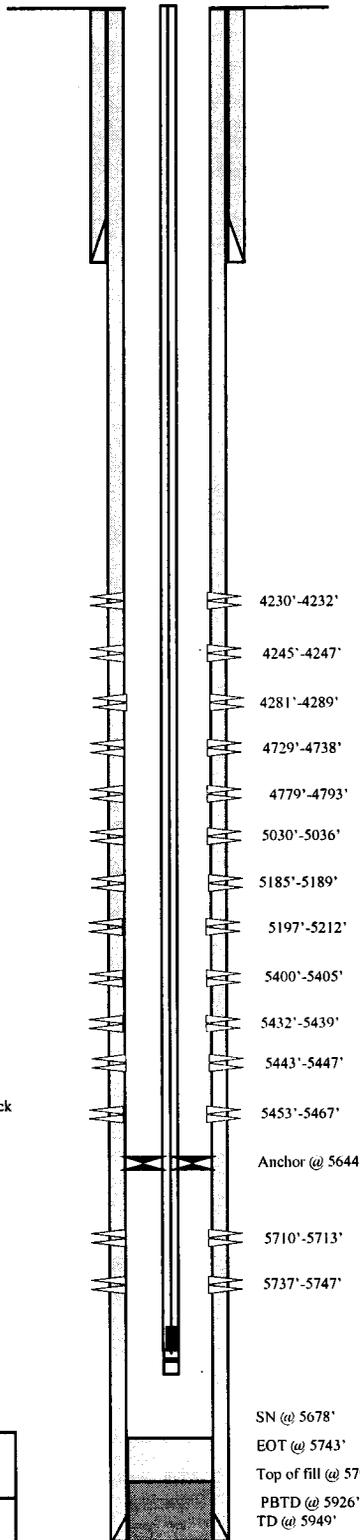
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5968.64')
 DEPTH LANDED: 5966.14'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5634.43')
 TUBING ANCHOR: 5644.43'
 NO. OF JOINTS: 1 jts (31.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5678.61' KB
 NO. OF JOINTS: 2 jts (63.75')
 TOTAL STRING LENGTH: EOT @ 5743.91'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraper rods; 122-3/4" slick rods; 91-3/4" scraper rods; 1-4" x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED: 8 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/20/01 5710'-5747' **Frac CP sand as follows:**
 36,520# 20/40 sand in 376 bbls Viking 1-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.

12/20/01 5400'-5467' **Frac LODC sand as follows:**
 84,320# 20/40 sand in 632 bbls Viking 1-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.

12/20/01 5030'-5212' **Frac A/B sands as follows:**
 76,320# 20/40 sand in 577 bbls Viking 1-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.

12/20/01 4729'-4793' **Frac D1/DS3 sand as follows:**
 81,320# 20/40 sand in 603 bbls Viking 1-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.

Note: GB3 (4230'-4289') sands left un-fraced.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes

Inland Resources Inc.
 West Point Unit #13-8-9-16
 779' FWL & 559' FSL
 SWSW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32287; Lease #UTU-74390

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DIVISION OF OIL, GAS AND MINING

BDH 1/7/02

West Point #14-8-9-16

Spud Date: 12/13/2001
Put on Production: 1/15/2002

Initial Production: 78 BOPD,
90 MCFD, 10 BWPD

GL: 5959' KB: 5969'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (310.63')
DEPTH LANDED: 318.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5957.29')
DEPTH LANDED: 5954.79'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1100' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5659.90')
TUBING ANCHOR: 5193.23'
NO. OF JOINTS: 2 jts (65.07')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.77' KB
NO. OF JOINTS: 1 jts (32.53')
TOTAL STRING LENGTH: EOT (@ 5771.85')

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods; 89-3/4" scraper rods; 2-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

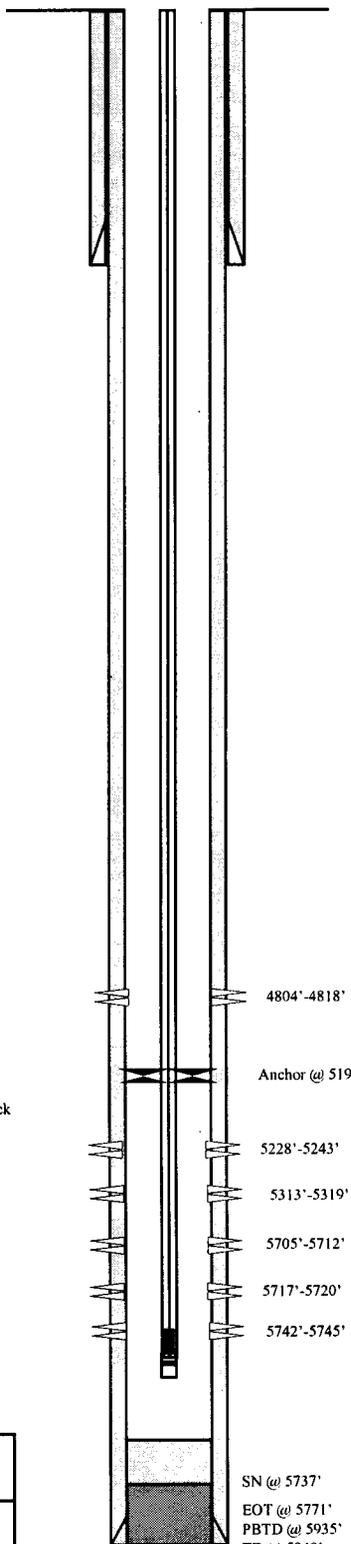
1/10/02 5707'-5745' **Frac CP-3 sand as follows:**
26,000# 20/40 sand in 297 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25 BPM. ISIP 1980 psi. Calc. flush: 5707 gal., Act. flush: 5628 gal.

1/10/02 5228'-5319' **Frac A-3 sand as follows:**
60,000# 20/40 sand in 483 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2085 psi. Calc. flush: 5228 gal., Act. flush: 5166 gal.

1/10/02 4804'-4818' **Frac D-1 sand as follows:**
60,680# 20/40 sand in 486 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM. ISIP 2060 psi. Calc. flush: 4804 gal., Act. flush: 4707 gal.

PERFORATION RECORD

1/08/02	5742'-5745'	4 JSPF	12 holes
1/08/02	5717'-5720'	4 JSPF	12 holes
1/08/02	5705'-5712'	4 JSPF	20 holes
1/10/02	5313'-5319'	4 JSPF	24 holes
1/10/02	5228'-5243'	4 JSPF	60 holes
1/10/02	4804'-4818'	4 JSPF	56 holes





Inland Resources Inc.
West Point #14-8-9-16
809' FSL & 1999' FWL
SESW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32288; Lease #UTU-74390

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DIVISION OF
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BDH 2/7/02

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 3

Office (435) 722-5066
Fax (435) 722-5727

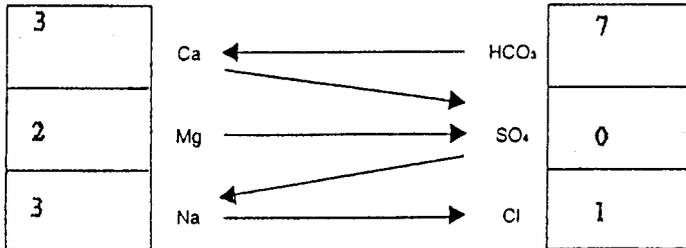
WATER ANALYSIS REPORT

Company Inland Address _____ Date 3/15/01
Source JWL Pump Station #2 Date Sampled 3/14/01 Analysis No. _____
Pump Suction

Analysis	mg/l(ppm)	*Meg/l
1. PH	8.3	
2. H ₂ S (Qualitative)	0.0	
3. Specific Gravity	1.001	
4. Dissolved Solids	614	
5. Alkalinity (CaCO ₃)	CO ₃ 0	+ 30 0 CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ 427	+ 61 7 HCO ₃
7. Hydroxyl (OH)	OH 0	+ 17 0 OH
8. Chlorides (Cl)	Cl 35	+ 35.5 1 Cl
9. Sulfates (SO ₄)	SO ₄ 0	+ 48 0 SO ₄
10. Calcium (Ca)	Ca 56	+ 20 3 Ca
11. Magnesium (Mg)	Mg 27	+ 12.2 2 Mg
12. Total Hardness (CaCO ₃)	250	
13. Total Iron (Fe)	.6	
14. Manganese	0.0	
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	3			243
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	2			146
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	2			168
Na ₂ SO ₄	71.03				
NaCl	58.46	1			59

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

Complete

REMARKS _____

Analytical Laboratory Report for:
Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 3-17-9-16

Lab Test No: 2002402782 Sample Date: 08/22/2002
Specific Gravity: 1.010
TDS: 13014
pH: 9.40

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INLAND RESOURCES

Cations:	mg/L	as:
Calcium	20	(Ca ⁺⁺)
Magnesium	24	(Mg ⁺⁺)
Sodium	4761	(Na ⁺)
Iron	1.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1708	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	6400	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
Page 3 of 3

1) Johnson Water

2) West Point 3-17-9-16

Report Date: 08-23-2002

SATURATION LEVEL

Calcite (CaCO3)	69.74
Aragonite (CaCO3)	59.09
Anhydrite (CaSO4)	0.00316
Gypsum (CaSO4*2H2O)	0.00385
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	1437
Siderite (FeCO3)	12.28
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	20.23
Aragonite (CaCO3)	20.17
Witherite (BaCO3)	-0.485
Strontianite (SrCO3)	-0.0886
Anhydrite (CaSO4)	-545.63
Gypsum (CaSO4*2H2O)	-553.64
Barite (BaSO4)	-0.231
Hydroxyapatite	-263.60
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.00139
Iron sulfide (FeS)	-0.0180

SIMPLE INDICES

Langelier	2.42
Stiff Davis Index	2.35

BOUND IONS

	TOTAL	FREE
Calcium	47.66	23.67
Barium	0.00	0.00
Carbonate	542.90	194.20
Phosphate	0.00	0.00
Sulfate	85.00	76.42

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

WEST POINT 3-17-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5180	5386	5283	3000	1.00	2930
4896	5052	4974	1980	0.83	1938
4752	4832	4792	2130	0.88	2102
4496	4504	4500	2100	0.90	2088
4240	4312	4276	1950	0.89	1924
				Minimum	<u>1924</u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times Depth\ of\ Top\ Perf$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Avg.\ Depth)) / Avg.\ Depth$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 3-17-9-16 **Report Date:** July 10, 2002 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 300' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 5922' **Csg PBTD:** 5844' W.L.
Tbg: Size: **Wt:** **Grd:** **Anchor @:** **BP/Sand PBTD:** 4752'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>A3 sds</u>	<u>5180-5183'</u>	<u>4/12</u>			
<u>A3 sds</u>	<u>5187-5192'</u>	<u>4/20</u>			
<u>A3 sds</u>	<u>5198-5204'</u>	<u>4/24</u>			
<u>LODC sds</u>	<u>5264-5270'</u>	<u>4/24</u>			
<u>LODC sds</u>	<u>5383-5386'</u>	<u>4/12</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 9, 2002 **SITP:** 0 **SICP:** 0

NU BJ Services "Ram head" flange. RU BJ to frac A/LODC sds W/ 59,987# 20/40 sand in 468 bbls Viking I-25 fluid. Perfs broke down @ 2320 psi. Treated @ ave pressure of 2275 psi W/ ave rate of 26.2 BPM. W/ 5# sand on formation pressure began to increase steadily. Increased rate 3 BPM. Screened out W/ 8# sand on perfs W/ 24 bbls left to flush. Est 54,387# sand in formation & left approx. 5,600# sd in csg. Flowback well 5 minutes @ 1 BPM, then SI to let gel break & sand fall. Wait 2 hrs & RU Schlumberger WLT, lubricator & crane. RIH W/ 30' of 4" perf gun. Taking weight @ 4820' (became stuck), work gun & became free @ 4795'. LD gun & wait 1 more hour. RIH W/ same gun. Stack out solid @ 4752' (no overpull). RD BJ & WLT. SIFN W/ est 603 BWTR.

WO service rig (expected Thursday 11th)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 **Starting oil rec to date:** 0
Fluid lost/recovered today: 463 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 603 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: A3 & LODC sands
4600 gals of pad
3000 gals W/ 1-5 ppg of 20/40 sand
6000 gals W/ 5-8 ppg of 20/40 sand
1878 gals W/ 8 ppg of 20/40 sand
Flush W/ 4158 gals of slick water (1020 gals short of top perf)
Screened out W/ 8# sand on formation
Est 54,387# sd in perfs & 5600# sd left in casing
Max TP: 3960 **Max Rate:** 28 BPM **Total fluid pmpd:** 468 bbls
Avg TP: 2275 **Avg Rate:** 26.2 BPM **Total Prop pmpd:** 59,987#
ISIP: 3000 **5 min:** **10 min:** **FG:** 1.0
Completion Supervisor: Gary Dietz

COSTS

<u>Weatherford BOP</u>	<u>\$100</u>
<u>BJ Services-A/LDC</u>	<u>\$21,200</u>
<u>IPC fuel gas</u>	<u>\$100</u>
<u>Frac water (piped)</u>	<u>\$100</u>
<u>Schlumberger (C/B)</u>	<u>\$3,900</u>
<u>IPC supervision</u>	<u>\$200</u>
DAILY COST:	<u>\$25,600</u>
TOTAL WELL COST:	<u>\$216,300</u>



Attachment G-1
Page 2 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 3-17-9-16 Report Date: July 13, 2002 Completion Day: 04
Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 300' Prod Csg: 5 1/2 Wt: 15.5# @ 5922' Csg PBTD: 5844' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5100'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	<u>4896-4909'</u>	<u>4/52</u>	A3 sds	<u>5180-5183'</u>	<u>4/12</u>
B2 sds	<u>5031-5035'</u>	<u>4/16</u>	A3 sds	<u>5187-5192'</u>	<u>4/20</u>
B2 sds	<u>5038-5042'</u>	<u>4/16</u>	A3 sds	<u>5198-5204'</u>	<u>4/24</u>
B2 sds	<u>5046-5052'</u>	<u>4/24</u>	LODC sds	<u>5264-5270'</u>	<u>4/24</u>
			LODC sds	<u>5383-5386'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 12, 2002 SITP: _____ SICP: 0

Day 4(a):

NU BJ Services "Ram head" flange. RU Schlumberger and perf W/ 4" guns as follows: B2 sds @ 5031-35', 5038-42' & 5046-52' and C sds @ 4896-4909'. All 4 JSPF. 2 gun runs. RU BJ and frac B/C sds W/ 59,386# 20/40 sand in 479 bbls Viking I-25 fluid. Perfs broke down @ 2815 psi. Treated @ ave press of 1650 psi W/ ave rate of 28 BPM. ISIP-1980 psi. Leave pressure on well. Est 1071 BWTR.

See day 4(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 592 Starting oil rec to date: 0
Fluid lost/recovered today: 479 Oil lost/recovered today: _____
Ending fluid to be recovered: 1071 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Servies
Procedure or Equipment detail: C and B2 sands

COSTS

Pennant rig	\$700
Weatherford BOP	\$130
IPC water (piped)	\$100
Schlumberger-B/C sds	\$2,774
IPC fuel gas	\$50
BJ Services-B/C sds	\$12,874
Weatherford service	\$550
IPC supervision	\$100

- 4600 gals of pad
- 3000 gals W/ 1-5 ppg of 20/40 sand
- 6000 gals W/ 5-8 ppg of 20/40 sand
- 1647 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4851 gals of slick water

Max TP: 2280 Max Rate: 28 BPM Total fluid pmpd: 479 bbls
Avg TP: 1650 Avg Rate: 28 BPM Total Prop pmpd: 59,386#
ISIP: 1980 5 min: _____ 10 min: _____ FG: .83
Completion Supervisor: Gary Dietz

DAILY COST: \$17,278
TOTAL WELL COST: \$256,624



Attachment G-1
Page 3 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 3-17-9-16 Report Date: July 13, 2002 Completion Day: 04
Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 300' Prod Csg: 5 1/2 Wt: 15.5# @ 5922' Csg PBTD: 5844' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5100'
BP/Sand PBTD: 4845'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	<u>4752-4757'</u>	<u>4/20</u>	B2 sds	<u>5046-5052'</u>	<u>4/24</u>
D1 sds	<u>4767-4773'</u>	<u>4/24</u>	A3 sds	<u>5180-5183'</u>	<u>4/12</u>
D2 sds	<u>4814-4832'</u>	<u>4/72</u>	A3 sds	<u>5187-5192'</u>	<u>4/20</u>
C sds	<u>4896-4909'</u>	<u>4/52</u>	A3 sds	<u>5198-5204'</u>	<u>4/24</u>
B2 sds	<u>5031-5035'</u>	<u>4/16</u>	LODC sds	<u>5264-5270'</u>	<u>4/24</u>
B2 sds	<u>5038-5042'</u>	<u>4/16</u>	LODC sds	<u>5383-5386'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 12, 2002 SITP: _____ SICP: 1980

Day 4(b):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf guns. Set plug @ 4845'. Perf D2 sds @ 4814-32'; Perf D1 sds @ 4752-57' & 4767-73'. All 4 JSPF. 2 runs total. RU BJ Services and frac D sds W/ 92,116# 20/40 sand in 656 bbls Viking I-25 fluid. Perfs broke down @ 2095 psi. Treated @ ave press of 1790 psi W/ ave rate of 28 BPM. ISIP-2130 psi. Leave pressure on well. Est 1727 BWTR.

See day 4(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1071 Starting oil rec to date: 0
Fluid lost/recovered today: 656 Oil lost/recovered today: _____
Ending fluid to be recovered: 1727 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 and D2 sands

- 6800 gals of pad
- 4750 gals W/ 1-5 ppg of 20/40 sand
- 9500 gals W/ 5-8 ppg of 20/40 sand
- 1836 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4662 gals of slick water

COSTS

<u>Pennant rig</u>	<u>\$700</u>
<u>Weatherford service</u>	<u>\$550</u>
<u>IPC water (piped)</u>	<u>\$100</u>
<u>Schlumberger-D sds</u>	<u>\$3,572</u>
<u>IPC fuel gas</u>	<u>\$50</u>
<u>BJ Services-D sds</u>	<u>\$17,295</u>
<u>Weatherford frac plug</u>	<u>\$3,250</u>
<u>IPC supervision</u>	<u>\$100</u>

Max TP: 2320 Max Rate: 28 BPM Total fluid pmpd: 656 bbls
Avg TP: 1790 Avg Rate: 28 BPM Total Prop pmpd: 92,116#
ISIP: 2130 5 min: _____ 10 min: _____ FG: .88
Completion Supervisor: Gary Dietz

DAILY COST: \$25,617
TOTAL WELL COST: \$282,241



Attachment G-1
Page 4 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 3-17-9-16 Report Date: July 13, 2002 Completion Day: 04

Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 300' Prod Csg: 5 1/2 Wt: 15.5# @ 5922' Csg PBTD: 5844' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5100'
BP/Sand PBTD: 4845', 4535'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	<u>4496-4504'</u>	<u>4/32</u>	B2 sds	<u>5038-5042'</u>	<u>4/16</u>
			B2 sds	<u>5046-5052'</u>	<u>4/24</u>
D1 sds	<u>4752-4757'</u>	<u>4/20</u>	A3 sds	<u>5180-5183'</u>	<u>4/12</u>
D1 sds	<u>4767-4773'</u>	<u>4/24</u>	A3 sds	<u>5187-5192'</u>	<u>4/20</u>
D2 sds	<u>4814-4832'</u>	<u>4/72</u>	A3 sds	<u>5198-5204'</u>	<u>4/24</u>
C sds	<u>4896-4909'</u>	<u>4/52</u>	LODC sds	<u>5264-5270'</u>	<u>4/24</u>
B2 sds	<u>5031-5035'</u>	<u>4/16</u>	LODC sds	<u>5383-5386'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 12, 2002 SITP: _____ SICP: 2130

Day 4(c):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 4535'. Perf PB10 sds @ 4496-4504' W/ 4 JSPF. All 1 run. RU BJ Services and frac PB sds W/ 25,900# 20/40 sand in 271 bbls Viking I-25 fluid. Perfs broke down @ 2480 psi. Treated @ ave press of 2525 psi W/ ave rate of 25.5 BPM. ISIP-2100 psi. Leave pressure on well. Est 1998 BWTR.

See day 4(d)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1727 Starting oil rec to date: 0
Fluid lost/recovered today: 271 Oil lost/recovered today: _____
Ending fluid to be recovered: 1998 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Servies

Procedure or Equipment detail: PB10 sands

- 2000 gals of pad
- 1660 gals W/ 1-5 ppg of 20/40 sand
- 3296 gals W/ 5-8 ppg of 20/40 sand
- Flush W/ 4410 gals of slick water

COSTS

<u>Pennant rig</u>	<u>\$700</u>
<u>Weatherford frac plug</u>	<u>\$3,250</u>
<u>IPC water (piped)</u>	<u>\$100</u>
<u>Schlumberger-PB sds</u>	<u>\$2,229</u>
<u>IPC fuel gas</u>	<u>\$50</u>
<u>BJ Services-PB sds</u>	<u>\$7,895</u>
<u>IPC supervision</u>	<u>\$100</u>

Max TP: 2850 Max Rate: 26 BPM Total fluid pmpd: 271 bbls

Avg TP: 2525 Avg Rate: 25.5 BPM Total Prop pmpd: 25,900#

ISIP: 2100 5 min: _____ 10 min: _____ FG: .90

Completion Supervisor: Gary Dietz

DAILY COST: \$14,324

TOTAL WELL COST: \$296,565



Attachment G-1
Page 5 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 3-17-9-16 Report Date: July 13, 2002 Completion Day: 04
Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 300' Prod Csg: 5 1/2 Wt: 15.5# @ 5922' Csg PBDT: 5844' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBDT: 5100'
BP/Sand PBDT: 4845', 4535'
BP/Sand PBDT: 4345'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4240-4248'</u>	<u>4/32</u>	B2 sds	<u>5038-5042'</u>	<u>4/16</u>
GB6 sds	<u>4293-4312'</u>	<u>4/76</u>	B2 sds	<u>5046-5052'</u>	<u>4/24</u>
PB10 sds	<u>4496-4504'</u>	<u>4/32</u>	A3 sds	<u>5180-5183'</u>	<u>4/12</u>
D1 sds	<u>4752-4757'</u>	<u>4/20</u>	A3 sds	<u>5187-5192'</u>	<u>4/20</u>
D1 sds	<u>4767-4773'</u>	<u>4/24</u>	A3 sds	<u>5198-5204'</u>	<u>4/24</u>
D2 sds	<u>4814-4832'</u>	<u>4/72</u>	LODC sds	<u>5264-5270'</u>	<u>4/24</u>
C sds	<u>4896-4909'</u>	<u>4/52</u>	LODC sds	<u>5383-5386'</u>	<u>4/12</u>
B2 sds	<u>5031-5035'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 12, 2002 SITP: _____ SICP: 2100

Day 4(d):

RU Schlumberger and run Weatherford 5 1/2" composite flow-through frac plug & 4" perf guns. Set plug @ 4345'. Perf GB6 sds @ 4293-4312' & GB4 sds @ 4240-48'. All 4 JSPF. 2 runs total. RU BJ Services and frac GB sds W/ 60,856# 20/40 sand in 462 bbls Viking I-25 fluid. Perfs broke down @ 2916 psi. Treated @ ave press of 1775 psi W/ ave rate of 25.5 BPM. ISIP-1950 psi. RD BJ & WLT. Begin immediate flowback of fracs (B/C, D, PB & GB sds) on 12/64 choke @ 1 BPM. Zones flowed 5 hrs & died. Rec 235 BTF (est 13% of combined frac loads). SIFN W/ est 2225 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1998 Starting oil rec to date: 0
Fluid lost/recovered today: 227 Oil lost/recovered today: _____
Ending fluid to be recovered: 2225 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u> Job Type: <u>Sand frac</u>	Pennant rig	<u>\$112</u>
Company: <u>BJ Servies</u>	Weatherford frac plug	<u>\$3,250</u>
Procedure or Equipment detail: <u>GB4 & GB6 sands</u>	TMT frac water (trucked)	<u>\$800</u>
<u>4600 gals of pad</u>	Schlumberger-GB sds	<u>\$3,365</u>
<u>3000 gals W/ 1-5 ppg of 20/40 sand</u>	IPC fuel gas	<u>\$50</u>
<u>6000 gals W/ 5-8 ppg of 20/40 sand</u>	BJ Services-GB sds	<u>\$21,060</u>
<u>1626 gals W/ 8 ppg of 20/40 sand</u>	IPC frac tks (7X5 days)	<u>\$1,400</u>
<u>Flush W/ 4158 gals of slick water</u>	IPC frac head rental	<u>\$300</u>
	IPC flowback super	<u>\$180</u>
	Betts water transfer	<u>\$400</u>
	IPC supervision	<u>\$100</u>
Max TP: <u>2260</u> Max Rate: <u>25.5 BPM</u> Total fluid pmpd: <u>462 bbls</u>		
Avg TP: <u>1775</u> Avg Rate: <u>25.5 BPM</u> Total Prop pmpd: <u>60,856#</u>		
ISIP: <u>1950</u> 5 min: _____ 10 min: _____ FG: <u>.89</u>		
Completion Supervisor: <u>Gary Dietz</u>	DAILY COST:	<u>\$31,017</u>
	TOTAL WELL COST:	<u>\$327,582</u>

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4190'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 351'.
5. Plug #3 Circulate 110 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

RECEIVED

SEP 19 2002

DIVISION OF
OIL, GAS AND MINING

West Point #3-17-9-16

Spud Date: 11/12/2001
 Put on Production: 7/16/02
 GL: 5995' KB: 6005'

Initial Production: 97 BOPD,
 311 MCFD, 27 BWPD

Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (290.19')
 DEPTH LANDED: 300.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5924.13')
 DEPTH LANDED: 5921.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 360' per CBL

Casing shoe at 300' KB

Circulate 110 sxs Class G Cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

Perforate 4 JSPF @ 351'

TOC @ 360'

200' balanced plug using 25 sxs Class G cement over water zone 2000' to 2200'

100' (12 sxs) Class G cement plug on top of CIBP)

CIBP set @ 4190'

4240'-4248'

4293'-4312'

4496'-4504'

4752'-4757'

4767'-4773'

4814'-4832'

4896'-4909'

5031'-5035'

5038'-5042'

5046'-5052'

5180'-5183'

5187'-5192'

5198'-5204'

5264'-5270'

5383'-5386'

PBTD @ 5880'
 TD @ 5951'

 **Inland Resources Inc.**
 West Point #3-17-9-16
 522' FNL & 2053' FWL
 NENW Section 17-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32278; Lease #UTU-74390

RECEIVED

SEP 19 2002

DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point #3-17

9. API Well No.

43-013-32278

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW 522' FNL, 2053' FEL Sec. 17, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough

Title

Regulatory Specialist

Date

8/20/02

(This space of Federal or State office use.)

Approved by _____

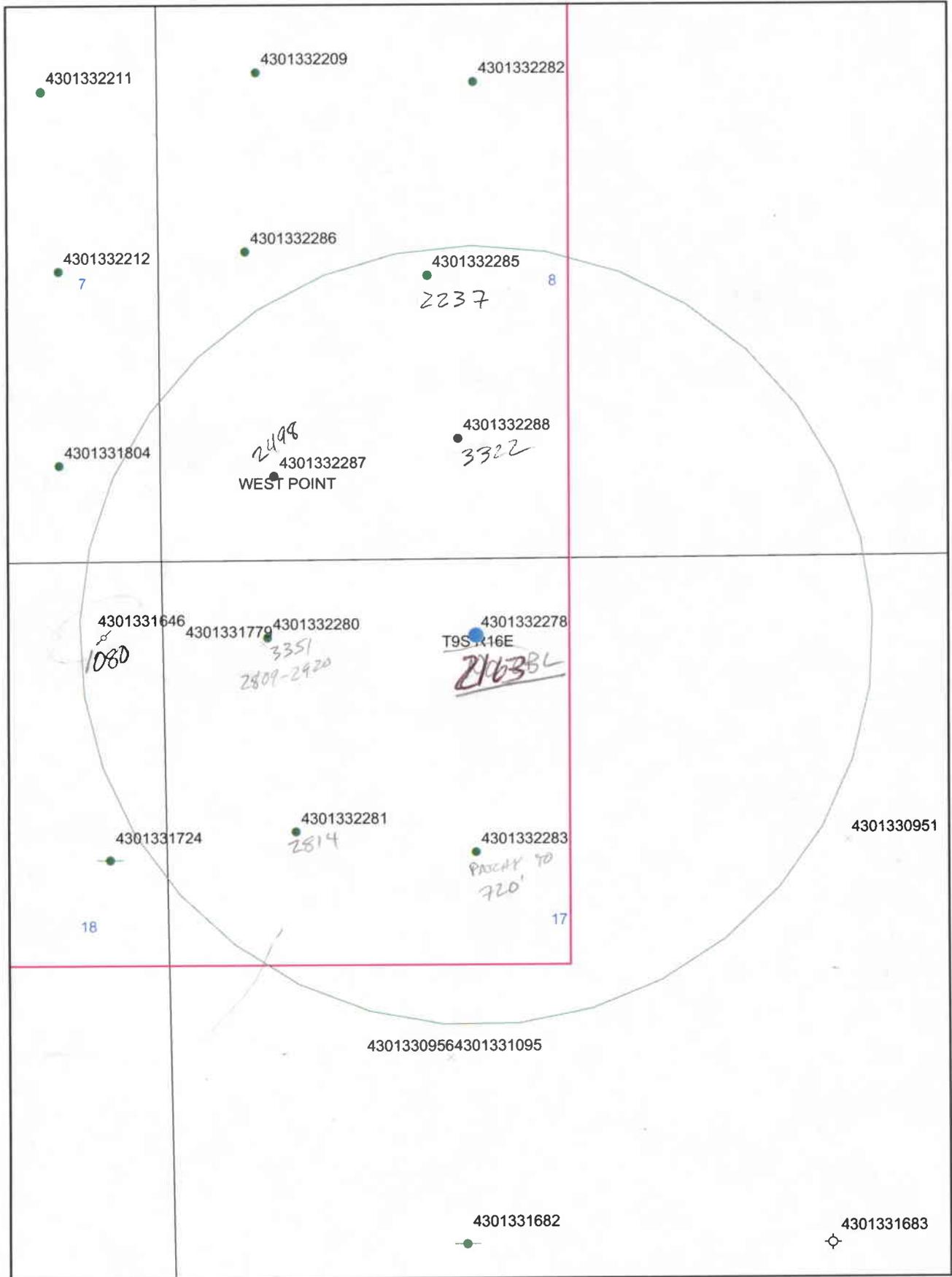
Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

West Point 3-17-9-16



STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

*UIC-298.2
 added 10/3/02
 JC*

OPERATOR Inland Production Company
 ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: West Point 3-17-9-16 *(GRN)*
 Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. UTU-74390
 Well Location: QQ NE/NW section 17 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [] No []
 Will the proposed well be used for:
 Enhanced Recovery? Yes [] No []
 Disposal? Yes [] No []
 Storage? Yes [] No []
 Is this application for a new well to be drilled? Yes [] No []
 If this application is for an existing well,
 has a casing test been performed on the well? Yes [] No []
 Date of test: _____
 API number: 43-013-32278

Proposed injection interval: from 4062' to 5951'
 Proposed maximum injection: rate 500 bpd pressure 1924 psig
 Proposed injection zone contains [] oil, [] gas, and/or [] fresh water within 1/2
 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Joyce I. McGough Signature *Joyce I. McGough*
 Title: Regulatory Specialist Date 8-20-02
 Phone No. (303) 893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF
INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
CASTLE PEAK #1-3 WELL LOCATED IN
SECTION 3; THE WEST POINT 3-17-9-16 WELL
LOCATED IN SECTION 17, TOWNSHIP 9
SOUTH, RANGE 16 EAST; THE GREATER
BOUNDARY 1-34-8-17 WELL LOCATED IN
SECTION 34, AND THE TAR SANDS FEDERAL
#3-29-8-17 WELL, LOCATED IN SECTION 29,
TOWNSHIP 8 SOUTH, RANGE 17 EAST,
DUCHESNE COUNTY, UTAH, AS CLASS II
INJECTION WELLS

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 298

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

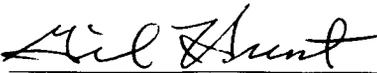
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Peak #1-3 well, located in Section 3, the West Point 3-17-9-16 well, located in Section 17, Township 9 South, Range 16 East, the Greater Boundary 1-34-8-17 well, located in Section 34, and the Tar Sands Federal #3-29-8-17 well, located in Section 29, Township 8 South, Range 17 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point and Greater Boundary Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of October, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

for 
John R. Baza
Associate Director

Public Notice:

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 298

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE PEAK #1-3 WELL LOCATED IN SECTION 3; THE WEST POINT 3-17-9-16 WELL LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE GREATER BOUNDARY 1-34-8-17 WELL LOCATED IN SECTION 34, AND THE TAR SANDS FEDERAL #3-29-8-17 WELL, LOCATED IN SECTION 29, TOWNSHIP 8 SOUTH, RANGE 17 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Peak #1-3 well, located in Section 3, the West Point 3-17-9-16 well, located in Section 17, Township 9 South, Range 16 East, the Greater Boundary 1-34-8-17 well, located in Section 34, and the Tar Sands Federal #3-29-8-17 well, located in Section 29, Township 8 South, Range 17 east, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point and Greater Boundary Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

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Dated this 8th day of October, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

John R. Baza
Associate Director

Published in the Uintah Basin Standard **October 15, 2002.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
WEST POINT 3-17-9-16

9. API Well No.
43-013-32278

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
522 FNL 2053 FWL NE/NW Section 17, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

ACCEPTED BY THE
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003
Mandie Crozier

RECEIVED
NOV 17 2003
DIV OF OIL, GAS & MINING

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** West Point 3-17-9-16

Location: 17/9S/16E **API:** 43-013-32278

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5921'. A cement bond log demonstrates adequate bond in this well up to 2163 feet. A 2 7/8 inch tubing with a packer will be set at 4205 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 2000 feet. Injection shall be limited to the interval between 4062 feet and 5951 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 3-17-9-16 well is .89 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1924 psig. The requested maximum pressure is 1924 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 3-17-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/22/2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 22, 2004

Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: West Point Unit Well: West Point 3-17-9-16, Section 17, Township 9 South,
Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,


John R. Baza
Associate Director

jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

OPERATOR CHANGE WORKSHEET

ROUTING.

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74390

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT 3-17-9-16

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332278

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Mvton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 522 FNI, 2053 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NW, 17, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/14/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 2/28/05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4147'. On 3/8/05 Mr. Dennis Ingram was notified of the intent to conduct a MIT on the casing. On 3/10/05 the casing was pressured to 1450 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

NAME (PLEASE PRINT) Krishna Russell

TITLE Production Clerk

SIGNATURE Krishna Russell

DATE March 14, 2005

(This space for State use only)

RECEIVED

MAR 15 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/10/05 Time 9:00 am pm

Test Conducted by: Tim Carroll

Others Present: _____

Well: West Point 3-17-9-16

Field: West Point Unit

Well Location: NE/NW Sec 17, T9S, R16E

API No: 43-013-32278

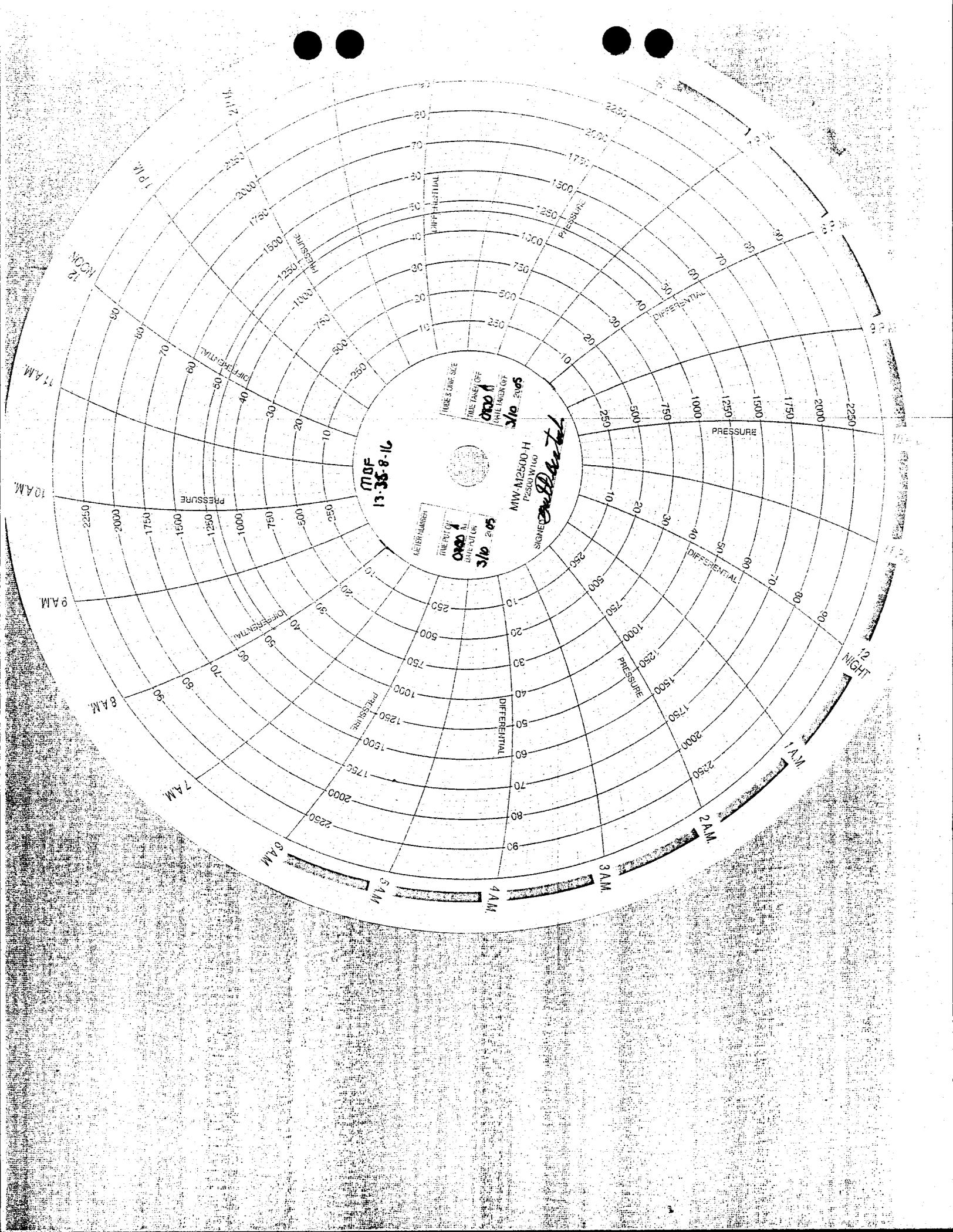
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1450</u>	psig
5	<u>1450</u>	psig
10	<u>1450</u>	psig
15	<u>1450</u>	psig
20	<u>1450</u>	psig
25	<u>1450</u>	psig
30 min	<u>1450</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-298

Operator: Newfield Production Company
Well: West Point 3-17-9-16
Location: Section 17, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32278
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 22, 2004.
2. Maximum Allowable Injection Pressure: 1,924 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,062' - 5,951')

Approved by:


John R. Baza
Associate Director

3/15/05
Date

BGH:jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 22 2005

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DIVISION OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Mvton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
 522 FNL 2053 FWL
 NE/NW Section 17 T9S R16E

5. Lease Serial No.
 UTT074390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT 3-17-9-16

9. API Well No.
 4301332278

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 9:00 a.m. on 3/18/05.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 3/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

INJECTION WELL - PRESSURE TEST

Well Name: <u>West Point 3/17/06</u>	API Number: <u>47-000-0008</u>
Qtr/Qtr: <u>NW/NE</u>	Section: <u>17</u>
Company Name: <u>Newfield</u>	Township: <u>9S</u> Range: <u>10E</u>
Lease: State _____ Fee _____	Federal <u>✓</u> Indian _____
Inspector: <u>Richard Powell</u>	Date: <u>6/2/06</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 80 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1220</u>	<u>0</u>
5		
10		
15		
20		
25		
30		

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1220 psi

COMMENTS: _____

Richard Powell
 Operator Representative

RECEIVED
 JUN 3 0 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 UTU74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
 WEST POINT 3-17-9-16

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301332278

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 Monument Butte

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 522 FNL 2053 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NW, 17, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/03/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/20/06 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/21/06. On 6/21/06 the csg was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 40 psig during the test. There was a State representative available to witness the test. (Richard Powell) API# 43-013-32278

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
 Date: 06-07-06
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 06-11-06
 Initials: RJM

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
 SIGNATURE [Signature] DATE 07/01/2006

(This space for State use only)

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JUL 07 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 6/21/06 Time 03:00 am pm

Test Conducted by: Matthew Berbach

Others Present: _____

Well: West Point 3-17-9-16	Field: West Point Unit : UTD - 77107X
Well Location: NE/NW Sec 17, T9S, R14E	API No: 43-013-32278

Time	Casing Pressure
0 min	<u>1220</u> psig
5	<u>1220</u> psig
10	<u>1220</u> psig
15	<u>1220</u> psig
20	<u>1220</u> psig
25	<u>1220</u> psig
30 min	<u>1220</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

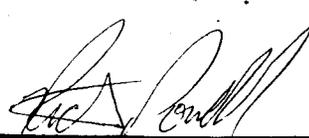
Tubing pressure: 0 psig

Result: Pass Fail

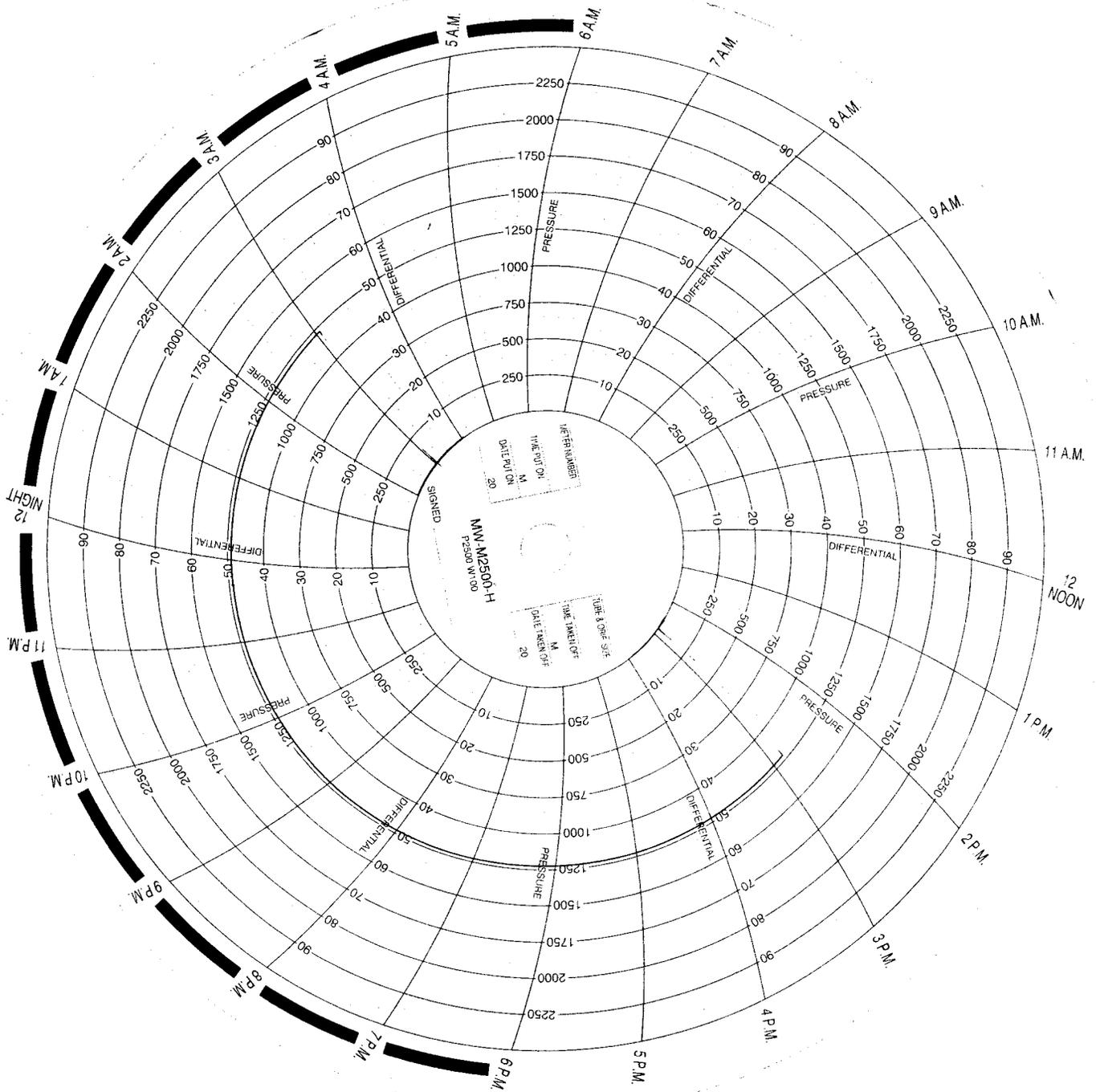
RECEIVED

JUL 07 2006

DIV. OF OIL, GAS & MINING

Signature of Witness: 

Signature of Person Conducting Test: 



RECEIVED
JUL 07 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WEST POINT 3-17-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322780000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0522 FNL 2053 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/27/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		OTHER: 5 YR MIT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 06/23/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/27/2011 the casing was pressured up to 1255 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1750 psig during the test. There was a State representative available to witness the test - Dennis Ingram.</p>		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/5/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 6/27/11 Time 12:00 am pm
Test Conducted by: Eric L. Park
Others Present: _____

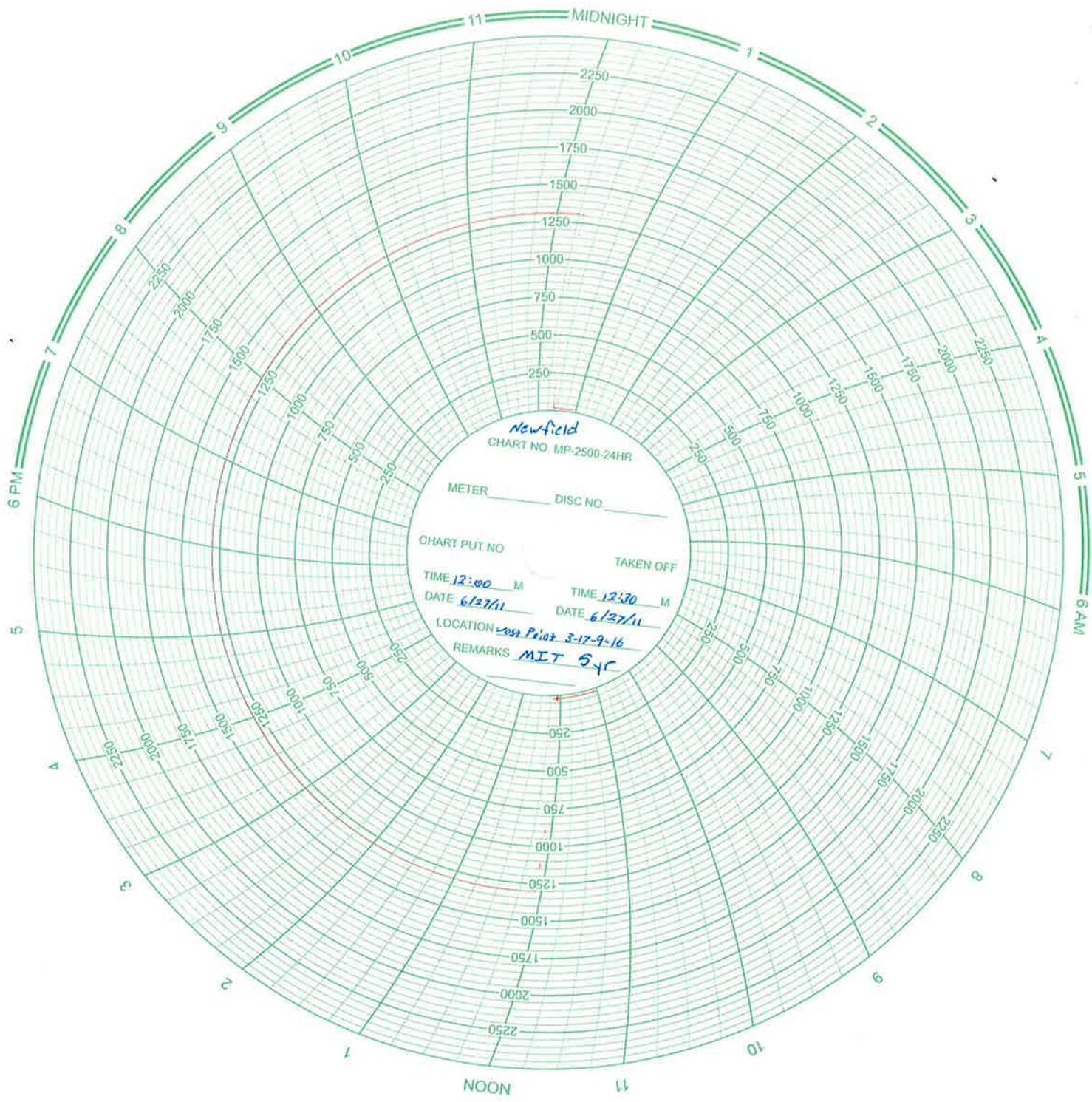
Well: <u>west Point 3-17-9-16</u>	Field: <u>MOVEMENT BUTTE</u>
Well Location: <u>NE/NW Sec. 17, T9S, R16E</u>	API No: <u>43-013-32278</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1255</u>	psig
5	<u>1255</u>	psig
10	<u>1255</u>	psig
15	<u>1255</u>	psig
20	<u>1255</u>	psig
25	<u>1255</u>	psig
30 min	<u>1255</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1758 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Eric L. Park



West Point #3-17-9-16

Spud Date: 11/12/2001
 Put on Production: 7/16/02
 GL: 5995' KB: 6005'

Initial Production: 97 BOPD,
 311 MCFD, 27 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (290.19')
 DEPTH LANDED: 300.04' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5924.13')
 DEPTH LANDED: 5921.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50-50 POZ.
 CEMENT TOP AT: 360' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4137.93')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4147.97' KB
 PACKER AT: 4147.93'
 TOTAL STRING LENGTH: EOT @ 4156.38' KB

FRAC JOB

7/09/02 5180'-5386' **Frac A3/LODC sands as follows:**
 59,987# 20-40 sand in 468 bbls Viking I-25 fluid. Treated @ avg press of 2275 psi w avg rate of 26.2 BPM. Screened out w/ 54,387# sand in formation and 5,600# sand in casing. Calc flush: 5180 gal. Actual flush: 4158 gal. ISIP 3000 psi.

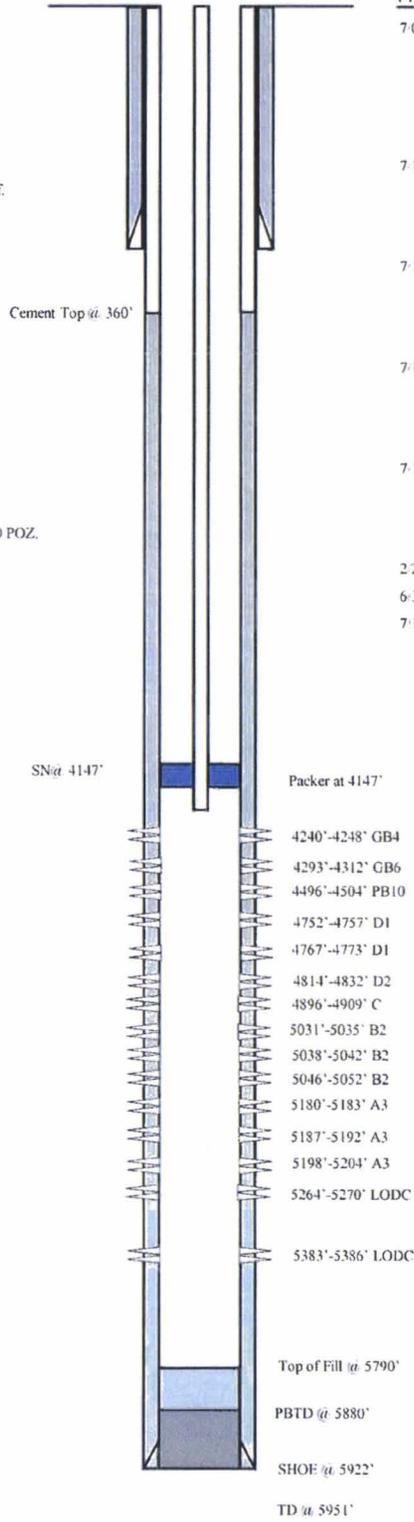
7/12/02 4896'-5052' **Frac C/B2 sands as follows:**
 59,386# 20-40 sand in 479 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w avg rate of 28 BPM. ISIP 1980 psi. Calc flush: 4896 gal. Actual flush: 4851 gal.

7/12/02 4752'-4832' **Frac D1/D2 sands as follows:**
 92,116# 20-40 sand in 656 bbls Viking I-25 fluid. Treated @ avg press of 1790 psi w avg rate of 28 BPM. ISIP 2130 psi. Calc flush: 4752 gal. Actual flush: 4662 gal.

7/12/02 4496'-4504' **Frac PB10 sands as follows:**
 25,900# 20-40 sand in 271 bbls Viking I-25 fluid. Treated @ avg press of 2525 psi w avg rate of 25.5 BPM. ISIP 2100 psi. Calc flush: 4496 gal. Actual flush: 4410 gal.

7/12/02 4240'-4312' **Frac GB4/GB6 sands as follows:**
 60,856# 20-40 sand in 462 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w avg rate of 25.5 BPM. ISIP 1950 psi. Calc flush: 4240 gal. Actual flush: 4158 gal.

2/28/05 **Injection Conversion**
 6/3/06 **Well Recompleted.**
 7/1/06 **MIT completed and submitted.**



PERFORATION RECORD

Date	Interval	Tool	Holes
7/09/09	5383'-5386'	4 JSPF	12 holes
7/09/09	5264'-5270'	4 JSPF	24 holes
7/09/09	5198'-5204'	4 JSPF	24 holes
7/09/09	5187'-5192'	4 JSPF	20 holes
7/09/09	5180'-5183'	4 JSPF	12 holes
7/12/09	5046'-5052'	4 JSPF	24 holes
7/12/09	5038'-5042'	4 JSPF	16 holes
7/12/09	5031'-5035'	4 JSPF	16 holes
7/12/09	4896'-4909'	4 JSPF	52 holes
7/12/09	4814'-4832'	4 JSPF	72 holes
7/12/09	4767'-4773'	4 JSPF	24 holes
7/12/09	4752'-4757'	4 JSPF	20 holes
7/12/09	4496'-4504'	4 JSPF	32 holes
7/12/09	4293'-4312'	4 JSPF	76 holes
7/12/09	4240'-4248'	4 JSPF	32 holes

NEWFIELD

West Point #3-17-9-16
 522' FNL & 2053' FWL
 NENW Section 17-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32278; Lease #UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
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		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WEST POINT 3-17-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322780000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0522 FNL 2053 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 05/17/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/19/2016 the casing was pressured up to 1275 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1608 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/23/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/19/16 Time 11:45 am pm

Test Conducted by: INAKI LASA

Others Present: _____

Well: <u>XP 3-17-9-16</u> <u>NE/NW SEC. 17, T9S, R16E</u> <u>UTU-74390 UTU 87538X</u> Well Location:	Field: <u>Monument Butte</u>
<u>Duchesne COUNTY, UTAH.</u>	API No: <u>4301332278</u>

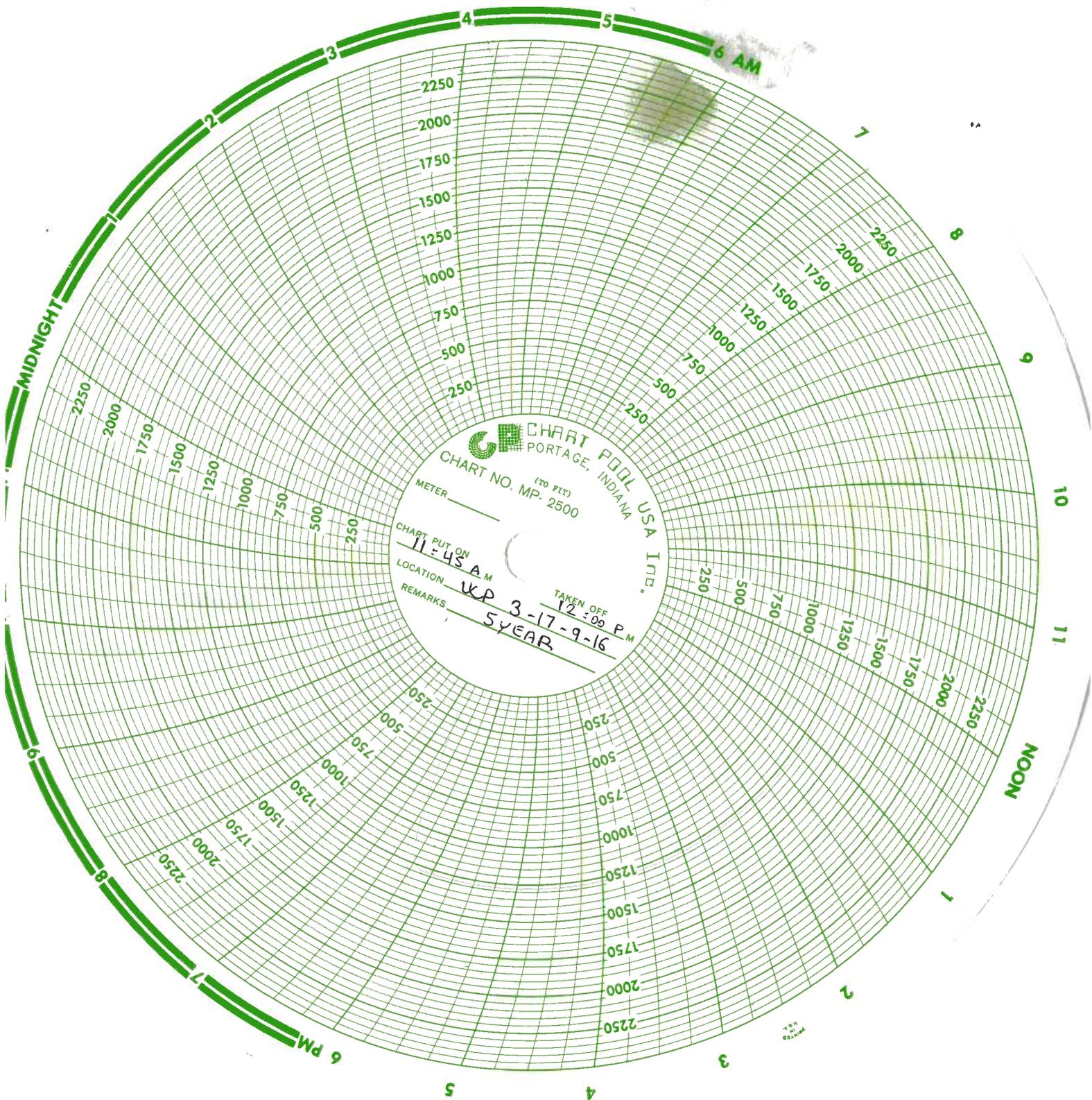
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,275</u>	psig
10	<u>1,275</u>	psig
15	<u>1,275</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1,608 psig

Result: Pass Fail

Signature of Witness: Amy DeBelle

Signature of Person Conducting Test: Inaki Laso



GP CHART PORTAGE, INDIANA
CHART NO. (70 FIT) MP-2500
METER _____
CHART PUT ON 11-45 AM
LOCATION KP
REMARKS 3-17-9-16 5 YEAR
TAKEN OFF 12:00 P.M.

MIDNIGHT

NOON

6 AM

6 PM

10
11

9
8
7

8

9

1

2

3

4

5